



Government of India

R F D

(Results-Framework Document)
for

Ministry of Petroleum and Natural Gas

(2014-2015)

Section 1: Vision, Mission, Objectives and Functions

Vision

Affordable and secure hydrocarbon energy for fuelling India's growth

Mission

1. To formulate conducive policies and provide effective regulatory framework for the growth of hydrocarbon sector.
2. To accelerate domestic Exploration & Production (E&P) of hydrocarbons as well as equity oil & gas abroad.
3. To develop the hydrocarbon sector through technology up-gradation and capacity building in production, refining, transportation and marketing sectors.
4. To develop supply and distribution infrastructure for petroleum products, to serve the needs of the economy, including households.
5. To enhance service standards and to maximize customer satisfaction.
6. Promote fuel conservation, clean & green fuels and development of alternative sources of energy.

Objectives

- 1 Policy framework for growth of E&P sector
- 2 Increase in exploration Activities
- 3 Increasing Capital Investment in Oil & Gas Sector
- 4 Enhancing Domestic reserves & Production
- 5 Overseas crude oil & natural Gas production
- 6 Improvement of Refinery performance
- 7 Increasing Refinery capacity
- 8 Ensuring availability of petroleum products across the nation with respect to marketing and distribution
- 9 To encourage use of Natural Gas
- 10 To promote fuel conservation
- 11 Promoting cleaner and environment friendly fuels
- 12 Promotion of renewable and unconventional hydrocarbon resources to become carbon neutral for Oil Sector Companies
- 13 Research & Development for bringing in higher productivity in specific area of Oil and Gas exploration, storage, transportation by the Oil sector companies.
- 14 Joint responsibility for power and fertilizer sector
- 15 Facilitating PSUs

Functions

Section 1: Vision, Mission, Objectives and Functions

- 1 1.Exploration for, and exploitation of petroleum resources including natural gas and coal bed methane.
- 2 2.Production, supply, distribution, marketing and pricing of petroleum including natural gas, coal bed methane and petroleum products.
- 3 3.Oil refineries, including Lube Plants.
- 4 4.Additives for petroleum and petroleum products.
- 5 5. Tube Blending and greases.
- 6 5 A.(i) Blending and blending prescriptions for bio- fuels including laying down the standards for such blending; and (ii) marketing, distribution and retailing of bio-fuels and its blended products.
- 7 6. Planning, development and control of, and assistance to, all industries dealt, with by the Ministry.
- 8 7. Planning, development and regulation of oilfield services.
- 9 8. Public sector projects falling under the subjects included in this list. Engineers India Limited and Indo-Burma Petroleum Company, together with its subsidiaries, except such projects as are specifically allotted to any other Ministry / Department.
- 10 9. The Oilfields (Regulation and Development) Act, 1948 (53 of 1948).
- 11 10. The Oil and Natural Gas Commission (Transfer of Undertaking and Repeal) Act, 1993 (65 of 1993).
- 12 11. The Petroleum Pipelines [(Acquisition of Right of User in Land) Act, 1962 (50 of 1962)].
- 13 12. The Esso [(Acquisition of Undertakings in India) Act, 1976 (2 of 1976)].
- 14 13. The Oil Industry (Development) Act,1974 (47 of 1974).
- 15 14. The Burmah-Shell [(Acquisition of Undertakings in India) Act, 1976 (2 of 1976)].
- 16 15. The Caltex [(Acquisition of Shares of Caltex Oil Refining (India) Limited and of the Undertakings in India of the Caltex (India) Limited Act, 1977 (17 of 1977)].
- 17 16. Administration of the Petroleum Act, 1934 (30 of 1934) and the rules made thereunder.
- 18 17. Administration of Balmer Lawrie Investments Limited and Balmer Lawrie and Company Limited."

Section 2: Inter se Priorities among Key Objectives, Success indicators and Targets

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value				
						Excellent	Very Good	Good	Fair	Poor
						100%	90%	80%	70%	60%
[1] Policy framework for growth of E&P sector	8.00	[1.1] Operation of Uniform Licensing Policy	[1.1.1] Offer of Oil/gas, CBM and shale gas blocks under the policy	number	4.80	50	45	40	35	30
		[1.2] carving out CBM blocks for offer under unified licencing policy	[1.2.1] Number of blocks identified	number	3.20	10	9	8	7	6
[2] Increase in exploration Activities	10.00	[2.1] Operationalization of National Data Repository (NDR)	[2.1.1] completion of site preparation and commissioning of hardware and software	Date	5.00	15/12/2014	06/01/2015	11/02/2015	27/02/2015	15/03/2015
		[2.2] operation of non-exclusive multi- client geo scientific policy	[2.2.1] inviting service provider through DGH website	Date	5.00	30/04/2014	30/06/2014	29/08/2014	31/10/2014	31/12/2014
[3] Increasing Capital Investment in Oil & Gas Sector	2.00	[3.1] Plan Investments through internal and external budgetary resources (IE&BR) of PSUs	[3.1.1] % IE&BR outlay utilized	Rs. Cr.	2.00	76603.08	72571.34	68539.60	64507.86	60476.12
[4] Enhancing Domestic reserves & Production	12.00	[4.1] Reserve replacement ratio (RRR) by PSUs	[4.1.1] Adding more reserves	Number	2.00	1.1	1	0.9	0.8	0.7
			[4.1.2] 1.1 Accretion to the reserves (oil & gas)	MMT	2.00	63.6	51.51	40.70	31.16	22.89
		[4.2] Natural gas production by PSUs	[4.2.1] quantity of natural gas	BCM	2.00	26	23.4	20.8	18.2	15.6
		[4.3] National Gas Production by Private / JV Sector	[4.3.1] Quantity of Natural Gas	BCM	2.00	9.6	8.64	7.68	6.72	5.76
		[4.4] crude oil production by PSUs	[4.4.1] Quantity of crude oil produced	MMT	2.00	27	24.3	21.6	18.9	16.2
		[4.5] Crude oil production by Private / JV Sector	[4.5.1] Quantity of Crude Oil produced	MMT	2.00	10.80	9.72	8.64	7.56	6.48

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Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value				
						Excellent	Very Good	Good	Fair	Poor
						100%	90%	80%	70%	60%
[5] Overseas crude oil & natural Gas production	2.00	[5.1] Overseas production of crude oil	[5.1.1] Overseas production of crude oil	MMT	1.00	5.035	4.532	4.028	3.525	3.021
		[5.2] Overseas production of Natural Gas.	[5.2.1] Overseas production of Natural Gas.	BCM	1.00	2.629	2.366	2.103	1.840	1.577
[6] Improvement of Refinery performance	7.00	[6.1] Implementation of Phase II IRBIP in the following 3 refineries (i) HPCL, Mumbai (ii) BPCL mumbai (iii) MRPL, Mangalore	[6.1.1] Approval of number of projects for implementation (PFI)	Number	7.00	8	7	6	5	4
[7] Increasing Refinery capacity	7.00	[7.1] facilitating commissioning of 15 MMTPA Paradip Refinery	[7.1.1] commissioning of 15 MMTPA Paradip Refinery	Date	7.00	15/03/2015	18/03/2015	20/03/2015	22/03/2015	31/03/2015
[8] Ensuring availability of petroleum products across the nation with respect to marketing and distribution	5.00	[8.1] Ensure availability of petroleum products i.e., LPG	[8.1.1] Quantity of LPG made available	MMT	1.00	16.6	14.94	13.28	11.62	9.96
			[8.1.2] Quantity of diesel made available	MMT	1.00	71	69.58	68.18	66.82	65.48
			[8.1.3] quantity of petrol made available	MMT	1.00	16.93	16.59	16.25	15.93	15.61
		[8.2] Expanding the network of Domestic LPG to rural areas	[8.2.1] Issuance of Letter of Intent for Rajiv Gandhi Gramin LPG Vitarak Agencies	Number	1.00	1025	923	820	718	615
		[8.3] Review requirement of PDS kerosene for states / UTs in view of expansion of LPG	[8.3.1] prepare a paper on rationalising PDS kerosene allocation to states/ UTs	Date	1.00	31/01/2015	28/02/2015	15/03/2015	22/03/2015	31/03/2015

Section 2: Inter se Priorities among Key Objectives, Success indicators and Targets

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value				
						Excellent	Very Good	Good	Fair	Poor
						100%	90%	80%	70%	60%
[9] To encourage use of Natural Gas	5.00	[9.1] framing of guidelines for granting marketing rights of CNG and setting up of CNG stations	[9.1.1] Submission of cabinet note	Date	1.00	31/12/2014	31/01/2015	28/02/2015	15/03/2015	31/03/2015
		[9.2] framing of uniform guidelines for utilisation of domestic gas	[9.2.1] submission of cabinet note	Date	1.00	31/12/2014	31/01/2015	28/02/2015	15/03/2015	31/03/2015
		[9.3] amendments in PNGRB Act	[9.3.1] submission of cabinet note	Date	1.00	31/12/2014	31/01/2015	28/02/2015	15/03/2015	31/03/2015
		[9.4] Pipeline tariff policy	[9.4.1] Approval of Competent Authority	Date	1.00	31/12/2014	31/01/2015	28/02/2015	15/03/2015	31/03/2015
		[9.5] Policy on EOI for new pipelines	[9.5.1] Approval of competent authority	Date	1.00	31/12/2014	31/01/2015	28/02/2015	15/03/2015	31/03/2015
[10] To promote fuel conservation	4.00	[10.1] To launch standards and labelling program for DG set	[10.1.1] Send a proposal to BEE	Date	4.00	30/11/2014	31/12/2014	31/01/2015	28/02/2015	31/03/2015
[11] Promoting cleaner and environment friendly fuels	8.00	[11.1] Roll out BS-IV MS & HSD in 9 more identified cities	[11.1.1] Availability of BS-IV MS & HSD in 9 more identified cities	Number of cities	4.80	18	16	14	12	10
		[11.2] Ensuring adequate availability of domestic gas for CNG (transport) and PNG (Domestic)	[11.2.1] increase in consumption of Natural Gas for CNG and PNG	%	3.20	5	4	3	2	1
[12] Promotion of renewable and unconventional hydrocarbon resources to become carbon neutral for Oil Sector Companies	4.00	[12.1] Monitoring physical progress in work programme for developing energy from renewable and unconventional sources by Oil & Gas PSUs	[12.1.1] MMTOE equivalent of renewable energy	MMTOE	1.36	0.0481	0.0456	0.04301	0.04056	0.0380

Section 2: Inter se Priorities among Key Objectives, Success indicators and Targets

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value				
						Excellent	Very Good	Good	Fair	Poor
						100%	90%	80%	70%	60%
		[12.2] Framing of policy for shale gas exploration by private operators	[12.2.1] Submission of cabinet note	Date	1.32	31/01/2015	15/02/2015	28/02/2015	15/03/2015	31/03/2015
		[12.3] framing of policy for extraction of CBM from coal mining lease areas, held by private operators.	[12.3.1] Submission of cabinet note	Date	1.32	31/01/2015	15/02/2015	28/02/2015	15/03/2015	31/03/2015
[13] Research & Development for bringing in higher productivity in specific area of Oil and Gas exploration, storage, transportation by the Oil sector companies.	4.00	[13.1] Number of Patents filed	[13.1.1] Patents filed	Number	1.00	20	18	16	14	12
			[13.1.2] Patents sanctioned	Number	1.00	6	5	4	3	2
		[13.2] Monitoring investments of Oil sector companies in area of R&D	[13.2.1] Expenditure on R&D to be incurred by Oil PSUs	Amount Rs. in crore	2.00	900	855	810	765	720
[14] Joint responsibility for power and fertilizer sector	5.00	[14.1] Targeted consumption of Gas in power and fertilizer sector	[14.1.1] consumption of gas by Power sectors	MMSCM D	3.00	33.5	28.5	23.5	18.5	13.5
			[14.1.2] consumption of gas by Fertilizer sectors	MMSCM D	2.00	31.5	31	30.5	30	29.5
[15] Facilitating PSUs	2.00	[15.1] Fulfilling obligations to PSUs under the MOUs	[15.1.1] Fulfilling obligations to PSUs under the MOUs	%	2.00	90	80	70	60	50
* Efficient Functioning of the RFD System	3.00	Timely submission of Draft RFD for 2015-2016 for	On-time submission	Date	2.0	05/03/2015	06/03/2015	09/03/2015	10/03/2015	11/03/2015

* Mandatory Objective(s)

Section 2: Inter se Priorities among Key Objectives, Success indicators and Targets

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value				
						Excellent	Very Good	Good	Fair	Poor
						100%	90%	80%	70%	60%
		Approval								
		Timely submission of Results for 2013-2014	On-time submission	Date	1.0	01/05/2014	02/05/2014	03/05/2014	06/05/2014	07/05/2014
* Enhanced Transparency / Improved Service delivery of Ministry/Department	3.00	Rating from Independent Audit of implementation of Citizens' / Clients' Charter (CCC)	Degree of implementation of commitments in CCC	%	2.0	100	95	90	85	80
		Independent Audit of implementation of Grievance Redress Management (GRM) system	Degree of success in implementing GRM	%	1.0	100	95	90	85	80
* Reforming Administration	8.00	Update departmental strategy to align with revised priorities	Date	Date	2.0	01/11/2014	02/11/2014	03/11/2014	04/11/2014	05/11/2014
		Implement agreed milestones of approved Mitigating Strategies for Reduction of potential risk of corruption (MSC).	% of Implementation	%	1.0	100	90	80	70	60
		Implement agreed milestones for implementation of ISO 9001	% of implementation	%	2.0	100	95	90	85	80
		% of Responsibility Centres with RFD in RFMS	Responsibility Centres covered	%	1.0	100	95	90	85	80
		Implement agreed milestones of approved Innovation Action Plans (IAPs).	% of implementation	%	2.0	100	90	80	70	60
* Improve compliance with the Financial Accountability Framework	1.00	Timely submission of ATNs on Audit paras of C&AG	Percentage of ATNs submitted within due date (4 months) from	%	0.25	100	90	80	70	60

* Mandatory Objective(s)

Section 2: Inter se Priorities among Key Objectives, Success indicators and Targets

Objective	Weight	Action	Success Indicator	Unit	Weight	Target / Criteria Value				
						Excellent	Very Good	Good	Fair	Poor
						100%	90%	80%	70%	60%
			date of presentation of Report to Parliament by CAG during the year.							
		Timely submission of ATRs to the PAC Sectt. on PAC Reports.	Percentage of ATRS submitted within due date (6 months) from date of presentation of Report to Parliament by PAC during the year.	%	0.25	100	90	80	70	60
		Early disposal of pending ATNs on Audit Paras of C&AG Reports presented to Parliament before 31.3.2014.	Percentage of outstanding ATNs disposed off during the year.	%	0.25	100	90	80	70	60
		Early disposal of pending ATRs on PAC Reports presented to Parliament before 31.3.2014	Percentage of outstanding ATRS disposed off during the year.	%	0.25	100	90	80	70	60

* Mandatory Objective(s)

Section 3: Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value for FY 12/13	Actual Value for FY 13/14	Target Value for FY 14/15	Projected Value for FY 15/16	Projected Value for FY 16/17
[1] Policy framework for growth of E&P sector	[1.1] Operation of Uniform Licensing Policy	[1.1.1] Offer of Oil/gas, CBM and shale gas blocks under the policy	number	--	--	45	50	55
	[1.2] carving out CBM blocks for offer under unified licencing policy	[1.2.1] Number of blocks identified	number	--	--	9	10	11
[2] Increase in exploration Activities	[2.1] Operationalization of National Data Repository (NDR)	[2.1.1] completion of site preparation and commissioning of hardware and software	Date	--	--	06/01/2015	--	--
	[2.2] operation of non-exclusive multi- client geo scientific policy	[2.2.1] inviting service provider through DGH website	Date	--	--	30/06/2014	--	--
[3] Increasing Capital Investment in Oil & Gas Sector	[3.1] Plan Investments through internal and external budgetary resources (IE&BR) of PSUs	[3.1.1] % IE&BR outlay utilized	Rs. Cr.	96	136.75	95	95	--
[4] Enhancing Domestic reserves & Production	[4.1] Reserve replacement ratio (RRR) by PSUs	[4.1.1] Adding more reserves	Number	1.1	0	1	1	1
		[4.1.2] 1.1 Accretion to the reserves (oil & gas)	MMT	93.04	--	51.51	71.04	73.28
	[4.2] Natural gas production by PSUs	[4.2.1] quantity of natural gas	BCM	40.62	35.34	27	32.48	43.12
	[4.3] National Gas Production by Private / JV Sector	[4.3.1] Quantity of Natural Gas	BCM	14.38	9.58	8.64	14	16.50
	[4.4] crude oil production by PSUs	[4.4.1] Quantity of crude oil produced	MMT	37.9	37.69	28.8	30.44	29.65

Section 3: Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value for FY 12/13	Actual Value for FY 13/14	Target Value for FY 14/15	Projected Value for FY 15/16	Projected Value for FY 16/17
	[4.5] Crude oil production by Private / JV Sector	[4.5.1] Quantity of Crude Oil produced	MMT	11.64	12.05	9.72	12.10	11.50
[5] Overseas crude oil & natural Gas production	[5.1] Overseas production of crude oil	[5.1.1] Overseas production of crude oil	MMT	4.341	5.279	5.035	6.658	7.304
	[5.2] Overseas production of Natural Gas.	[5.2.1] Overseas production of Natural Gas.	BCM	2.919	2.731	2.629	3.414	3.273
[6] Improvement of Refinery performance	[6.1] Implementation of Phase II IRBIP in the following 3 refineries (i) HPCL, Mumbai (ii) BPCL mumbai (iii) MRPL, Mangalore	[6.1.1] Approval of number of projects for implementation (PFI)	Number	20	15	8	--	--
[7] Increasing Refinery capacity	[7.1] facilitating commissioning of 15 MMTPA Paradip Refinery	[7.1.1] commissioning of 15 MMTPA Paradip Refinery	Date	--	--	18/03/2015	--	--
[8] Ensuring availability of petroleum products across the nation with respect to marketing and distribution	[8.1] Ensure availability of petroleum products i.e., LPG	[8.1.1] Quantity of LPG made available	MMT	15.2	15.83	14.94	18.86	19.92
		[8.1.2] Quantity of diesel made available	MMT	69.2	56.92	69.58	76.90	81.60
		[8.1.3] quantity of petrol made available	MMT	15.7	14.26	16.59	20.77	22.59
	[8.2] Expanding the network of Domestic LPG to rural areas	[8.2.1] Issuance of Letter of Intent for Rajiv Gandhi Gramin LPG Vitarak Agencies	Number	1052	1328	923	900	800

Section 3: Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value for FY 12/13	Actual Value for FY 13/14	Target Value for FY 14/15	Projected Value for FY 15/16	Projected Value for FY 16/17
	[8.3] Review requirement of PDS kerosene for states / UTs in view of expansion of LPG	[8.3.1] prepare a paper on rationalising PDS kerosene allocation to states/ UTs	Date	--	--	28/02/2015	--	--
[9] To encourage use of Natural Gas	[9.1] framing of guidelines for granting marketing rights of CNG and setting up of CNG stations	[9.1.1] Submission of cabinet note	Date	--	--	31/01/2015	--	--
	[9.2] framing of uniform guidelines for utilisation of domestic gas	[9.2.1] submission of cabinet note	Date	--	--	31/01/2015	--	--
	[9.3] amendments in PNGRB Act	[9.3.1] submission of cabinet note	Date	--	--	31/01/2015	--	--
	[9.4] Pipeline tariff policy	[9.4.1] Approval of Competent Authority	Date	--	--	31/01/2015	--	--
	[9.5] Policy on EOI for new pipelines	[9.5.1] Approval of competent authority	Date	--	--	31/01/2015	--	--
[10] To promote fuel conservation	[10.1]To launch standards and labelling program for DG set	[10.1.1] Send a proposal to BEE	Date	--	--	31/12/2014	--	--
[11] Promoting cleaner and environment friendly fuels	[11.1]Roll out BS-IV MS & HSD in 9 more identified cities	[11.1.1] Availability of BS-IV MS & HSD in 9 more identified cities	Number of cities	10	9	9	--	--
	[11.2]Ensuring adequate availability of domestic gas for CNG (transport) and PNG	[11.2.1] increase in consumption of Natural Gas for CNG and PNG	%	--	--	85	--	--

Section 3: Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value for FY 12/13	Actual Value for FY 13/14	Target Value for FY 14/15	Projected Value for FY 15/16	Projected Value for FY 16/17
	(Domestic)							
[12] Promotion of renewable and unconventional hydrocarbon resources to become carbon neutral for Oil Sector Companies	[12.1]Monitoring physical progress in work programme for developing energy from renewable and unconventional sources by Oil & Gas PSUs	[12.1.1] MMTOE equivalent of renewable energy	MMTOE	--	0.0786	0.0507	--	--
	[12.2]Framing of policy for shale gas exploration by private operators	[12.2.1] Submission of cabinet note	Date	--	--	15/02/2015	--	--
	[12.3]framing of policy for extraction of CBM from coal mining lease areas, held by private operators.	[12.3.1] Submission of cabinet note	Date	--	--	15/02/2015	--	--
[13] Research & Development for bringing in higher productivity in specific area of Oil and Gas exploration, storage, transportation by the Oil sector companies.	[13.1]Number of Patents filed	[13.1.1] Patents filed	Number	52	31	20	25	25
		[13.1.2] Patents sanctioned	Number	--	--	6	7	7
	[13.2]Monitoring investments of Oil sector companies in area of R&D	[13.2.1] Expenditure on R&D to be incurred by Oil PSUs	Amount Rs. in crore	--	1117.45	850	--	--
[14] Joint responsibility for power and fertilizer sector	[14.1]Targeted consumption of Gas in power and fertilizer sector	[14.1.1] consumption of gas by Power sectors	MMSCMD	37.5	28.3	28.5	38.5	40

Section 3: Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value for FY 12/13	Actual Value for FY 13/14	Target Value for FY 14/15	Projected Value for FY 15/16	Projected Value for FY 16/17
		[14.1.2] consumption of gas by Fertilizer sectors	MMSCMD	31.5	30.4	31	31.5	35
[15] Facilitating PSUs	[15.1] Fulfilling obligations to PSUs under the MOUs	[15.1.1] Fulfilling obligations to PSUs under the MOUs	%	--	--	80	--	--
* Efficient Functioning of the RFD System	Timely submission of Draft RFD for 2015-2016 for Approval	On-time submission	Date	--	--	06/03/2015	--	--
	Timely submission of Results for 2013-2014	On-time submission	Date	--	01/05/2014	02/05/2014	--	--
* Enhanced Transparency / Improved Service delivery of Ministry/Department	Rating from Independent Audit of implementation of Citizens' / Clients' Charter (CCC)	Degree of implementation of commitments in CCC	%	--	--	95	--	--
	Independent Audit of implementation of Grievance Redress Management (GRM) system	Degree of success in implementing GRM	%	--	--	95	--	--
* Reforming Administration	Update departmental strategy to align with revised priorities	Date	Date	--	--	02/11/2014	--	--
	Implement agreed milestones of approved Mitigating Strategies for Reduction of potential risk of corruption (MSC).	% of Implementation	%	--	--	90	--	--
	Implement agreed milestones for implementation of ISO	% of implementation	%	--	--	95	--	--

* Mandatory Objective(s)

Section 3: Trend Values of the Success Indicators

Objective	Action	Success Indicator	Unit	Actual Value for FY 12/13	Actual Value for FY 13/14	Target Value for FY 14/15	Projected Value for FY 15/16	Projected Value for FY 16/17
	9001							
	% of Responsibility Centres with RFD in RFMS	Responsibility Centres covered	%	--	--	95	--	--
	Implement agreed milestones of approved Innovation Action Plans (IAPs).	% of implementation	%	--	--	90	--	--
* Improve compliance with the Financial Accountability Framework	Timely submission of ATNs on Audit paras of C&AG	Percentage of ATNs submitted within due date (4 months) from date of presentation of Report to Parliament by CAG during the year.	%	--	--	90	--	--
	Timely submission of ATRs to the PAC Sectt. on PAC Reports.	Percentage of ATRS submitted within due date (6 months) from date of presentation of Report to Parliament by PAC during the year.	%	--	--	90	--	--
	Early disposal of pending ATNs on Audit Paras of C&AG Reports presented to Parliament before 31.3.2014.	Percentage of outstanding ATNs disposed off during the year.	%	--	--	90	--	--
	Early disposal of pending ATRs on PAC Reports presented to Parliament before 31.3.2014	Percentage of outstanding ATRS disposed off during the year.	%	--	--	90	--	--

* Mandatory Objective(s)

Section 4: Acronym

Sl.No	Acronym	Description
1	BCM	Billion cubic meter
2	BEE	Bureau of Energy Efficiency
3	BIS	Bureau of Indian Standards
4	BPCL	Bharat Petroleum Corporation Limited
5	BS-IV	Bharat Stage-IV
6	CBM	Coal Bed Methane

Section 4: Acronym

Sl.No	Acronym	Description
7	CNG	Compressed Natural Gas
8	DG Set	Diesel Generator Sets
9	HPCL	Hindustan Petroleum Corporation Limited
10	HSD	High Speed Diesel
11	IOCL	Indian Oil Corporation Limited
12	IRBIP	Integrated Refinery Business Improvement Programme

Section 4: Acronym

Sl.No	Acronym	Description
13	LNG	Liquefied Natural gas
14	LPG	Liquafied Petroleum Gas
15	MMBTU	Million Brtish Thermal Unit
16	MMSCMD	Million Standard Cubic Meter per day
17	MMT	Million Metric Ton
18	MMTOE	Million Tonnes of Oil Equivalent

Section 4: Acronym

Sl.No	Acronym	Description
19	MMTPA	Million Metric Tonne Per Annum
20	MOP	Ministry of Power
21	MRPL	Mangalore Refinery and Petrochemical Limited
22	MS	Motor Spirit
23	OGCF	Oil and Gas Conservation Fortnight
24	OIL	OIL India Limited

Section 4: Acronym

Sl.No	Acronym	Description
25	OMCs	Oil Marketing Companies
26	ONGC	Oil and Natural Gas Corporation
27	OVL	ONGC Videsh Limited
28	PCRA	Petroleum Conservation Research Association
29	PFI	Projects for implementation
30	PLF	Power Load Factor

Section 4: Acronym

Sl.No	Acronym	Description
31	PNG	Piped Natural Gas
32	R and D	Research and Development

Section 4: Description and Definition of Success Indicators and Proposed Measurement Methodology

Sl.No	Success indicator	Description	Definition	Measurement	General Comments
1	[1.1.1] Offer of Oil/gas, CBM and shale gas blocks under the policy	New blocks will be offered under Uniform Licensing Policy	Offering new blocks under the ULP.	NUMBER	
2	[1.2.1] Number of blocks identified	Carving out CBM blocks for offer	For additional production of CBM	Number	draft ULP has been circulated to M/o Finance, Law, Coal and Planning Commission. Comments from Ministry of Coal and Planning Commission have been received but it is still awaited from Ministry of Finance and Law. Two reminders have already been sent to these Ministries.
3	[2.1.1] completion of site preparation and commissioning of hardware and software	This is an activity related with the creation of National Data Repository in the country.	An activity related with the NDR project.	date	
4	[2.2.1] inviting service provider through DGH website	This is an activity related with Operation of non-exclusive multi-client Geo-scientific Policy Significant Feature 1. Permission for conducting GEO Scientific data Survey/Activities will be granted by way of a Non Exclusive Multi Client Survey Agreement.	First preparatory step towards the implementation of this policy. 5. Period of Survey under the agreement would be two years, with a provision for one extension for maximum	DATE	

Section 4: Description and Definition of Success Indicators and Proposed Measurement Methodology

Sl.No	Success indicator	Description	Definition	Measurement	General Comments
4	[2.2.1] inviting service provider through DGH website	<p>2. Government would retain the option for offering the same area to more than one company, should an interest be expressed by another data company for any reason including induction of superior technology.</p> <p>3. This model replaces the earlier fiscal term of profit Sharing after cost recovery with the payment of one time project fee.</p> <p>4. One time project fee of US\$10000 and extension fee equal to 60% of one time fee would be paid by the Service Provider. An application fee of US\$1000 would also be levied. In addition, the service provider will have to furnish a Data Delivery Bank Guarantee of US\$ 100,000.</p>	<p>one year.</p> <p>6. The Service Provider will have exclusive rights to license data generated as a result of the Survey to interested parties for a period of twelve years (including the survey period), Subject to the provisions of this Agreements.</p> <p>7. Service provider assumes all operational and financial risks, invests his funds and resources for acquiring and/or procession and/or interpreting geo-scientific data and can license such data to interested E&P investors, subject to provisions of this Agreement.</p> <p>8. The offer to undertake such studies through a multi-client business model will be open throughout the year. Under this model, the service provider may make attempts to recover</p>	DATE	

Section 4: Description and Definition of Success Indicators and Proposed Measurement Methodology

Sl.No	Success indicator	Description	Definition	Measurement	General Comments
4	[2.2.1] inviting service provider through DGH website	<p>This is an activity related with Operation of non-exclusive multi-client Geo-scientific Policy Significant Feature</p> <ol style="list-style-type: none"> 1. Permission for conducting GEO Scientific data Survey/Activities will be granted by way of a Non Exclusive Multi Client Survey Agreement. 2. Government would retain the option for offering the same area to more than one company, should an interest be expressed by another data company for any reason including induction of superior technology. 3. This model replaces the earlier fiscal term of profit Sharing after cost recovery with the payment of one time project fee. 4. One time project fee of US\$10000 and extension fee equal to 60% of one time fee would be paid by the Service Provider. An application fee of US\$1000 would also be levied. In addition, the service provider will have to furnish a Data Delivery Bank Guarantee of US\$ 100,000. 	<p>the investments by seeking pre-commitment and pre-funding from E&P companies before the start of the survey and/or by license of such geo-scientific data when acquired and/or processed and/or interpreted, subject to provisions of this Agreement.</p> <p>9. This Model enables generation of high quality geo-scientific data in a speedy manner with Government ownership of data and also encourages deployment of advanced/proprietary technologies in upgrading the geological models and understanding the petroleum systems in sedimentary basins of India without involving expenditure and risk on the part of Government of India.</p> <p style="text-align: center;">Government of India</p>	DATE	

Section 4: Description and Definition of Success Indicators and Proposed Measurement Methodology

SI.No	Success indicator	Description	Definition	Measurement	General Comments
4	[2.2.1] inviting service provider through DGH website	<p>This is an activity related with Operation of non-exclusive multi-client Geo-scientific Policy Significant Feature</p> <ol style="list-style-type: none"> 1. Permission for conducting GEO Scientific data Survey/Activities will be granted by way of a Non Exclusive Multi Client Survey Agreement. 2. Government would retain the option for offering the same area to more than one company, should an interest be expressed by another data company for any reason including induction of superior technology. 3. This model replaces the earlier fiscal term of profit Sharing after cost recovery with the payment of one time project fee. 4. One time project fee of US\$10000 and extension fee equal to 60% of one time fee would be paid by the Service Provider. An application fee of US\$1000 would also be levied. In addition, the service provider will have to furnish a Data Delivery Bank Guarantee of US\$ 100,000. 	<p>reserves the right to reject any application on rounds of national security, Govt. policy or fraud committed by the applicant.</p> <p>10. Service provider and the licensee shall use the data solely for the purpose of E&P activities. Licensee will also be subject to Indian laws and the jurisdiction of Indian Courts. Service Provider will make provisions in this regard in their contract Agreement with licensees.</p>	DATE	

Section 4: Description and Definition of Success Indicators and Proposed Measurement Methodology

Sl.No	Success indicator	Description	Definition	Measurement	General Comments
5	[3.1.1] % IE&BR outlay utilized	Plan Expenditure through Internal and External Resource by PSUs	Utilisation of budgetary outlay	Rs Crore	
6	[4.1.1] Adding more reserves	This is an outcome of exploration carried out in the blocks by which the additional quantity of hydrocarbon is discovered corresponding to that produced	Reserve Replacement Ratio is the ratio of hydrocarbon reserve accretion in a year to the crude oil and natural gas production made in that year.	number	
7	[4.1.2] 1.1 Accretion to the reserves (oil & gas)	Addition to reserves in absolute terms quantified in MMTOE	Hydrocarbon reserves added through domestic exploration	MMTOE	
8	[4.2.1] quantity of natural gas	This indicates the domestic production of natural gas by various companies.	Quantity of natural gas produced in a year	BCM	
9	[4.3.1] Quantity of Natural Gas	The quantity of natural gas produced by Private operators /JV companies	The quantity of natural gas produced by Private /JV companies under Product sharing contract regime	BCM	

Section 4: Description and Definition of Success Indicators and Proposed Measurement Methodology

Sl.No	Success indicator	Description	Definition	Measurement	General Comments
10	[4.4.1] Quantity of crude oil produced	This indicates the domestic production of crude oil by various companies.	Quantity of crude oil produced in a year	MMT	
11	[4.5.1] Quantity of Crude Oil produced	Quantity of crude oil produced by Private operators/ JV companies in India	Quantity of crude oil produced by Private operators/ JV companies under production sharing contract regime	MMT	
12	[5.1.1] Overseas production of crude oil	Production of crude Oil, by Indian companies operating in foreign countries	Quantity of crude Oil produced from overseas oil fields by Indian companies.	MMT	
13	[5.2.1] Overseas production of Natural Gas.	Production of natural gas by PSU's from natural gas fields acquired abroad	Production of natural gas by PSU's from natural gas fields acquired abroad	BCM	
14	[6.1.1] Approval of number of projects for implementation (PFI)	To implement 8 projects in 3 refineries for improving their performance	To get the approval of Management to implement the 8 projects for improving the performance of refineries	Number	--

Section 4: Description and Definition of Success Indicators and Proposed Measurement Methodology

Sl.No	Success indicator	Description	Definition	Measurement	General Comments
15	[7.1.1] commissioning of 15 MMTPA Paradip Refinery	To increase the domestic refining capacity in the country	Commissioning of Paradip Refinery with a capacity of 15 MMTPA in Odisha	Date	--
16	[8.1.1] Quantity of LPG made available	Sufficient quantity of LPG to be made available during the year	Quantity of Auto LPG, Non-Domestic and Domestic cooking fuels to be made available for consumption	MMT	
17	[8.1.2] Quantity of diesel made available	Sufficient quantity of Diesel to be made available during the year	Quantity of Auto and Industry fuels to be made available for consumption	MMT	
18	[8.1.3] quantity of petrol made available	Sufficient quantity of petrol to be made available during the year	Quantity of Auto and Industry fuels to be made available for consumption	MMT	
19	[8.2.1] Issuance of Letter of Intent for Rajiv Gandhi Gramin LPG Vitarak Agencies	To expand the network of LPG distributors in Rural and uncovered areas	Issuance of number of Letter of Intents(LOI) under RGGLVY	Number	Number of LOIs for RGGLV issued till 01.02.2014 is 2768

Section 4: Description and Definition of Success Indicators and Proposed Measurement Methodology

Sl.No	Success indicator	Description	Definition	Measurement	General Comments
20	[8.3.1] prepare a paper on rationalising PDS kerosene allocation to states/ UTs	To rationalize PDS Kerosene allocation to different States & UTs.	Ensure availability of PDS Kerosene in accordance with LPG expansion and other factors.	Date	
21	[9.1.1] Submission of cabinet note	To Evolve suitable policy for marketing of CNG and setting up of CNG stations in the country	To frame guidelines for granting marketing rights of CNG and setting up of CNG stations	Date	
22	[9.2.1] submission of cabinet note	To frame policy for utilization of domestic gas	Framing of uniform guidelines for utilization of domestic gas	Date	
23	[9.3.1] submission of cabinet note	Removal of typographical errors/redundant provisions and inclusion/modification of other relevant provisions to bring further clarity in the Act	Amendment in PNGRB Act	Date	
24	[9.4.1] Approval of Competent Authority	To rationalize transportation tariff across the nation in order to remove regional imbalance in utilization of natural gas	Framing of Pipeline Tariff Policy	Date	

Section 4: Description and Definition of Success Indicators and Proposed Measurement Methodology

Sl.No	Success indicator	Description	Definition	Measurement	General Comments
25	[9.5.1] Approval of competent authority	To expand gas pipeline network in the country	Growth of E&P Sector	Date	
26	[10.1.1] Send a proposal to BEE	The Notification of labeling norms by BEE/MoP would require the views of various stakeholders including manufacturers of DG Set, Testing Laboratories, BIS etc. to be taken. The acceptance of the views by BEE/MoP would be subject to the provisions as contained in the Energy Conservation Act, 2001.	Assigning star labeling to DG Sets on the pattern of star labeling of other electrical appliances such as Refrigerators, ACs etc. It will save diesel for the nation.	Date	
27	[11.1.1] Availability of BS-IV MS & HSD in 9 more identified cities	To make available BS-IV MS and HSD in 9 more identified cities	To extend supply of BS-IV MS and HSD in 9 more identified cities	Number	--
28	[11.2.1] increase in consumption of Natural Gas for CNG and PNG	Promoting cleaner and environment friendly fuels	Promoting use of CNG and PNG	%	

Section 4: Description and Definition of Success Indicators and Proposed Measurement Methodology

Sl.No	Success indicator	Description	Definition	Measurement	General Comments
29	[12.1.1] MMTOE equivalent of renewable energy	Production of energy through renewable sources	Production of green energy	MMTOE	
30	[12.2.1] Submission of cabinet note	To bring uniformity in shale gas exploration	To submit a cabinet note for consideration of Policy for shale gas exploration by private operations	Date	
31	[12.3.1] Submission of cabinet note	To bring clarity on policy for corporate acquisitions by PSU oil and gas companies	To submit a cabinet note for consideration of Policy for extraction of CBM	Date	
32	[13.1.1] Patents filed	No of patents filed by PSUs	No of patents filed by PSUs	number	
33	[13.1.2] Patents sanctioned	Number of the patents to be filed by OMCs	Number of patents filed by OMCs	Number	--

Section 4: Description and Definition of Success Indicators and Proposed Measurement Methodology

Sl.No	Success indicator	Description	Definition	Measurement	General Comments
34	[13.2.1] Expenditure on R&D to be incurred by Oil PSUs	Expenditure incurred on R&D by Oil PSUs	Amount spent on R&D by Oil PSUs	Rs Crore	
35	[14.1.1] consumption of gas by Power sectors	Make available gas from domestic source and RLNG for power sector	supply of gas to power and sector	MMSCMD	
36	[14.1.2] consumption of gas by Fertilizer sectors	make available gas domestic source and RLNG for fertilizer sector	supply of gas to fertilizer sector	MMSCMD	
37	[15.1.1] Fulfilling obligations to PSUs under the MOUs	PSU targets in their MOUs have obligations on the part of the Ministry which are critical to their achievement	Obligations of Ministry in achieving PSU MOU targets have to be met	percentage	

Section 5 : Specific Performance Requirements from other Departments

Location Type	State	Organisation Type	Organisation Name	Relevant Success Indicator	What is your requirement from this organisation	Justification for this requirement	Please quantify your requirement from this Organisation	What happens if your requirement is not met.
Central Government		Departments	Department Of Fertilizers	[14.1.1] consumption of gas by Power sectors	Timely intimation of demand	Allocation would be made based on demand	Submission within reasonable time	Objective would not be achieved
		Ministry	Ministry of New and Renewable Energy	[12.1.1] MMTOE equivalent of renewable energy	necessary statutory clearances	nodal ministry	reasonable time	objective will not be met
			Ministry of Power	[10.1.1] Send a proposal to BEE	Approval for star labelling program and Timely submission of demand	MOP is nodal ministry and Allocation is to be made based on demand	Within reasonable time	Objective will not be achieved
				[14.1.1] consumption of gas by Power sectors	Approval for star labelling program and Timely submission of demand	MOP is nodal ministry and Allocation is to be made based on demand	Within reasonable time	Objective will not be achieved
		Ministry of Finance	[9.1.1] Submission of cabinet note	Comments on proposals in Cabinet Notes	Financial implications have to vetted by Ministry of Finance	Reasonable time	Objective will not be achieved	
			[9.2.1] submission of cabinet note	Comments on proposals in Cabinet Notes	Financial implications have to vetted by Ministry of Finance	Reasonable time	Objective will not be achieved	
			[9.3.1] submission of cabinet note	Comments on proposals in Cabinet Notes	Financial implications have to vetted by Ministry of Finance	Reasonable time	Objective will not be achieved	
[12.2.1] Submission of cabinet note	Comments on proposals in Cabinet Notes		Financial implications have to vetted by Ministry of Finance	Reasonable time	Objective will not be achieved			
[12.3.1] Submission of cabinet note	Comments on proposals in Cabinet Notes	Financial implications have to vetted by Ministry of Finance	Reasonable time	Objective will not be achieved				

Section 5 : Specific Performance Requirements from other Departments

Location Type	State	Organisation Type	Organisation Name	Relevant Success Indicator	What is your requirement from this organisation	Justification for this requirement	Please quantify your requirement from this Organisation	What happens if your requirement is not met.
				[12.3.1] Submission of cabinet note	Comments on proposals in Cabinet Notes	Financial implications have to vetted by Ministry of Finance	Reasonable time	Objective will not be achieved
				Submission of cabinet note	Comments on proposals in Cabinet Notes	Financial implications have to vetted by Ministry of Finance	Reasonable time	Objective will not be achieved
			Ministry of Environment and Forests	[1.1.1] Offer of Oil/gas, CBM and shale gas blocks under the policy	Comments and requisite clearances	Environmental clearances are to be given by the M/Env. & Forests	Reasonable time	Objective would not be achieved
				[1.2.1] Number of blocks identified	Comments and requisite clearances	Environmental clearances are to be given by the M/Env. & Forests	Reasonable time	Objective would not be achieved
				[4.1.1] Adding more reserves	Comments and requisite clearances	Environmental clearances are to be given by the M/Env. & Forests	Reasonable time	Objective would not be achieved
				[4.2.1] quantity of natural gas	Comments and requisite clearances	Environmental clearances are to be given by the M/Env. & Forests	Reasonable time	Objective would not be achieved
				[4.4.1] Quantity of crude oil produced	Comments and requisite clearances	Environmental clearances are to be given by the M/Env. & Forests	Reasonable time	Objective would not be achieved
			Ministry of Coal	[1.2.1] Number of blocks identified	Comments and requisite clearances	Requisite clearances for coal mining to be given by the Ministry of Coal	Reasonable time	Objective will not be achieved
			Ministry of Defence	[1.1.1] Offer of Oil/gas, CBM and shale gas blocks under the policy	clearances for exploration blocks	the cleared blocks would lead to enhanced Eand P activities in the country	reasonable time	objective will not be met

Section 5 : Specific Performance Requirements from other Departments

Location Type	State	Organisation Type	Organisation Name	Relevant Success Indicator	What is your requirement from this organisation	Justification for this requirement	Please quantify your requirement from this Organisation	What happens if your requirement is not met.
				[4.1.1] Adding more reserves	clearances for exploration blocks	the cleared blocks would lead to enhanced Eand P activities in the country	reasonable time	objective will not be met
				[4.2.1] quantity of natural gas	clearances for exploration blocks	the cleared blocks would lead to enhanced Eand P activities in the country	reasonable time	objective will not be met
				[4.4.1] Quantity of crude oil produced	clearances for exploration blocks	the cleared blocks would lead to enhanced Eand P activities in the country	reasonable time	objective will not be met

Section 6: Outcome/Impact of Department/Ministry

Outcome/Impact of Department/Ministry	Jointly responsible for influencing this outcome / impact with the following department (s) / ministry(ies)	Success Indicator	Unit	FY 12/13	FY 13/14	FY 14/15	FY 15/16	FY 16/17
1 Overseas oil and gas production	OVL	Overseas oil and gas production	MMToe	7.260	8.010	7.664	10.072	10.577
2 Increasing refining Capacity	Oil refineries	Commissioning of 15 MMTPA Paradip Refinery	MMTPA	--	--	15		
3 Research and development	IOCL(R&D)	Patents filed	Number	52	31	20	25	25
4 Ensuring availability of petroleum products across the nation with respect to marketing and distribution	OMCs	Quantity of LPG made available	MMT	15.2	15.83	16.6	18.86	19.92
		Issuance of Letter of Intent for Rajiv Gandhi Gramin LPG Vitrak Agencies	Number	1052	1328	1025	900	800
		Quantity of diesel made available	MMT	69.2	56.92	71	76.9	81.6
		Quantity of petrol made available	MMT	15.7	14.26	16.93	20.77	22.59
5 Promotion of fuel conservation in the country.	PCRA	Take up with BEE and MoP for approval	Date			31/12/2014		
		Conducting campaigns.	Date	31/01/2013	31/01/2014	15/02/2015	31/01/2016	31/01/2017
6 Enhanced production of domestic oil and gas in the country for achieving self sufficiency in the energy requirement for the country	ONGC	Production of Oil by PSUs	MMT	22.5	22.2	23.5	26.2	24.4

Section 6: Outcome/Impact of Department/Ministry

Outcome/Impact of Department/Ministry	Jointly responsible for influencing this outcome / impact with the following department (s) / ministry(ies)	Success Indicator	Unit	FY 12/13	FY 13/14	FY 14/15	FY 15/16	FY 16/17
7 Enhanced production of domestic oil and gas in the country for achieving self sufficiency in the energy requirement for the country	OIL	Production of Oil by PSUs	MMT	26.22	25.76	24.3	30.44	29.65
		Natural gas production by PSUs	BCM	26.19	25.91	23.40	32.48	43.12
		natural gas production by private/JV	BCM	14.38	9.58	8.64	14	16.50
		Production of crude oil by private/JV	MMT	11.64	12.05	9.7	12.10	11.50
8 Joint responsibility for power and fertilizer sectors	Oil and Gas PSUs importers of RLNG	supply of gas to power and fertilizer sector	MMSCM D			65	70	75
9 Research and development for bringing in higher productivity in specific area of OIL and Gas exploration storage, transportation by the Oil sector Companies	OMC's	Patents filed	number			20		
		Patents sanctioned	number			6		
10 Ensuring availability of petroleum products across nation with respect to marketing and distribution	OMCs	Quantity of LPG made available	MMT	15.2	31.03	47.63	66.49	86.41

Section 6: Outcome/Impact of Department/Ministry

Outcome/Impact of Department/Ministry	Jointly responsible for influencing this outcome / impact with the following department (s) / ministry(ies)	Success Indicator	Unit	FY 12/13	FY 13/14	FY 14/15	FY 15/16	FY 16/17
		issuance of Letter of Intent for Rajiv Gandhi Gramin PG Vitrak Agencies	Number	1052	2380	3405	4305	5105