

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Crude Oil Production during the month of November, 2014 and cumulatively for the period April,2014-November, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Planned production during the month	Planned production during the month	Production during the			Cumulative Production (April - November)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	Planned production during current year	Actual production corresponding during current year	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Production of Crude Oil										
1. Oil & Natural Gas Corp. Ltd.	1967.595	1861.935	1813.840	1903.284	15564.123	14828.769	14837.010	2.7	-0.1	-5.4
Onshore	545.666	498.939	544.074	513.865	4397.004	4103.419	4512.511	-8.3	-9.1	-8.6
Gujarat	401.052	374.813	399.068	386.640	3235.430	3044.899	3326.338	-6.1	-8.5	-6.5
Andhra Pradesh	19.660	19.812	24.043	19.966	172.990	163.119	199.330	-17.6	-18.2	0.8
Tamil Nadu	19.944	18.030	18.220	18.654	159.254	155.703	145.318	-1.0	7.1	-9.6
Assam ^	105.010	86.284	102.743	88.605	829.330	739.698	841.525	-16.0	-12.1	-17.8
Offshore	1421.929	1362.996	1269.766	1389.419	11167.119	10725.350	10324.499	7.3	3.9	-4.1
Oil	1271.421	1243.493	1125.821	1269.581	9929.630	9739.866	9227.669	10.5	5.6	-2.2
Condensates	150.508	119.503	143.945	119.838	1237.489	985.484	1096.830	-17.0	-10.2	-20.6
2. Oil India Ltd. (OIL)	302.550	285.374	291.059	297.166	2357.297	2290.459	2395.268	-2.0	-4.4	-5.7
Assam	301.787	284.865	288.887	296.614	2351.351	2285.527	2378.423	-1.4	-3.9	-5.6
Arunachal Pradesh	0.763	0.509	2.172	0.552	5.946	4.932	16.845	-76.6	-70.7	-33.3
3. DGH (Private / JVC)	928.312	995.792	1040.407	1017.209	7962.375	7842.545	7934.250	-4.3	-1.2	7.3
Onshore	717.737	773.973	812.135	785.255	6133.009	6058.195	6127.414	-4.7	-1.1	7.8
Arunachal Pradesh	6.856	5.330	6.882	5.987	56.414	49.750	61.697	-22.6	-19.4	-22.3
Gujarat	11.485	11.199	11.555	11.379	94.035	94.523	94.908	-3.1	-0.4	-2.5
Rajasthan	699.396	757.444	793.698	767.889	5982.560	5913.922	5970.809	-4.6	-1.0	8.3
Offshore	210.575	221.819	228.272	231.954	1829.366	1784.350	1806.836	-2.8	-1.2	5.3
GRAND TOTAL (1+2+3)	3198.457	3143.101	3145.306	3217.659	25883.795	24961.773	25166.528	-0.1	-0.8	-1.7
Onshore	1565.953	1558.286	1647.268	1596.286	12887.310	12452.073	13035.193	-5.4	-4.5	-0.5
Offshore	1632.504	1584.815	1498.038	1621.373	12996.485	12509.700	12131.335	5.8	3.1	-2.9

*: Provisional.

^: Includes crude oil production of Tripura

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Natural Gas Production during the month of November, 2014 and cumulatively for the period April,2014-November,2014 vis-à-vis 2013-14

(Qty: Million Cubic Metres)

Name of the Undertaking / Unit	Planned production during the month	Production during the			Cumulative Production (April - November)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	Planned production during current year	Actual production corresponding during current year	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Production of Natural Gas										
1. Oil & Natural Gas Corp. Ltd.	1977.164	1845.545	1917.389	1873.662	15890.313	14699.118	15473.982	-3.7	-5.0	-6.7
Onshore	465.637	381.040	433.940	365.921	3642.934	3164.780	3501.521	-12.2	-9.6	-18.2
Gujarat	113.899	120.098	127.762	122.253	872.528	953.061	1070.598	-6.0	-11.0	5.4
Rajasthan	1.280	0.727	1.479	0.359	10.400	3.466	10.338	-50.8	-66.5	-43.2
Andhra Pradesh	82.954	30.145	96.708	6.569	704.772	343.241	791.705	-68.8	-56.6	-63.7
Tamil Nadu	113.784	89.324	108.617	99.624	908.448	825.251	852.031	-17.8	-3.1	-21.5
Assam	37.728	36.599	37.461	40.790	296.234	311.634	306.571	-2.3	1.7	-3.0
Tripura	115.993	104.147	61.913	96.326	850.553	728.127	470.278	68.2	54.8	-10.2
Offshore	1511.527	1464.505	1483.449	1507.741	12247.379	11534.338	11972.461	-1.3	-3.7	-3.1
2. Oil India Ltd. (OIL)	240.988	233.476	226.402	222.133	1907.931	1826.229	1774.291	3.1	2.9	-3.1
Assam	217.938	214.610	205.262	201.989	1751.841	1690.074	1632.854	4.6	3.5	-1.5
Arunachal Pradesh	1.950	1.000	1.518	1.033	11.460	7.802	13.157	-34.1	-40.7	-48.7
Rajasthan	21.100	17.866	19.622	19.111	144.630	128.353	128.280	-8.9	0.1	-15.3
3. DGH (Private / JVC)	798.417	731.308	750.744	736.361	6407.937	5909.306	6447.641	-2.6	-8.3	-8.4
Onshore	147.604	119.014	102.293	118.840	1044.046	837.308	668.622	16.3	25.2	-19.4
Arunachal Pradesh	1.159	1.890	1.523	1.947	9.539	14.274	15.796	24.1	-9.6	63.1
Gujarat	6.630	8.043	8.656	9.034	57.635	71.179	77.974	-7.1	-8.7	21.3
Rajasthan	85.969	90.953	77.327	91.067	644.404	610.716	472.890	17.6	29.1	5.8
West Bengal (CBM)	53.199	17.852	14.123	16.532	327.550	137.808	96.329	26.4	43.1	-66.4
Madhya Pradesh (CBM)	0.370	0.064	0.480	0.108	2.660	1.744	3.380	-86.7	-48.4	-82.7
Jharkhand (CBM)	0.278	0.212	0.184	0.152	2.258	1.587	2.253	15.2	-29.6	-23.6
Offshore	650.813	612.294	648.451	617.521	5363.891	5071.998	5779.019	-5.6	-12.2	-5.9
TOTAL (1+2+3)	3016.569	2810.329	2894.535	2832.156	24206.182	22434.653	23695.914	-2.9	-5.3	-6.8
Onshore	854.229	733.530	762.635	706.894	6594.912	5828.317	5944.434	-3.8	-2.0	-14.1
Offshore	2162.340	2076.799	2131.900	2125.262	17611.270	16606.336	17751.480	-2.6	-6.5	-4.0

*: Provisional. **:Revised

CBM: Coal Bed Methane production.

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Refinery Crude Throughput (in terms of crude oil processed) during the month of November, 2014 and cumulatively for the period April, 2014- November, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	Planned production during the month	Production during the			Cumulative Production (April - November)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	Planned production during current year	Actual production corresponding during current year	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Refinery Crude Processed										
A. Public Sector	9300	10309.617	9314.926	9914.944	78984.874	79293.762	78255.544	10.7	1.3	10.9
1. IOC, Guwahati	44.000	90.918	90.193	84.528	660.000	674.460	691.273	0.8	-2.4	106.6
2. IOC, Barauni	150.000	404.104	561.316	531.147	4015.200	4057.461	4258.431	-28.0	-4.7	169.4
3. IOC, Gujarat	1163.600	1121.735	1155.709	1162.105	8318.500	8907.497	8415.339	-2.9	5.8	-3.6
4. IOC, Haldia	425.000	669.427	637.198	613.597	5030.000	5126.137	5229.368	5.1	-2.0	57.5
5. IOC, Mathura	704.600	686.946	151.152	683.705	5481.700	5615.421	4164.925	354.5	34.8	-2.5
6. IOC, Digboi	58.500	55.572	55.798	52.447	414.000	411.569	440.172	-0.4	-6.5	-5.0
7. IOC, Panipat	1330.500	1279.418	1335.180	1320.690	9733.700	9131.630	10041.292	-4.2	-9.1	-3.8
8. IOC, Bongaigaon	200.000	230.386	205.206	210.799	1550.100	1546.511	1543.443	12.3	0.2	15.2
Total IOC	4076.200	4538.506	4191.752	4659.018	35203.200	35470.686	34784.243	8.3	2.0	11.3
9. BPCL, Mumbai	1095.000	1151.194	1113.609	984.897	8307.000	8300.314	8489.924	3.4	-2.2	5.1
10. BPCL, Kochi	675.000	838.139	695.609	907.366	6600.000	7016.307	6988.065	20.5	0.4	24.2
Total BPCL	1770.000	1989.333	1809.218	1892.263	14907.000	15316.621	15477.989	10.0	-1.0	12.4
11. HPCL, Mumbai	263.717	624.717	639.685	602.547	4516.180	4710.714	5105.130	-2.3	-7.7	136.9
12. HPCL, Visakh	774.628	780.333	552.051	454.518	5875.984	5561.430	4709.341	41.4	18.1	0.7
Total HPCL	1038.345	1405.050	1191.736	1057.065	10392.164	10272.144	9814.471	17.9	4.7	35.3
13. CPCL, Manali	882.200	851.751	725.264	811.515	6791.500	6742.088	6714.880	17.4	0.4	-3.5
14. CPCL, Narimanam(CBR)	61.600	41.851	52.060	40.569	501.200	365.532	331.189	-19.6	10.4	-32.1
Total CPCL	943.800	893.602	777.324	852.084	7292.700	7107.620	7046.069	15.0	0.9	-5.3
15. NRL, Numaligarh	117.560	226.257	257.337	248.147	1661.040	1926.006	1712.310	-12.1	12.5	92.5
16. MRPL, Mangalore	1350.000	1251.629	1080.836	1203.755	9500.000	9166.885	9378.478	15.8	-2.3	-7.3
17. ONGC, Tatipaka	3.930	5.240	6.723	2.612	28.770	33.800	41.984	-22.1	-19.5	33.3
B. Joint Venture Sub Total	1239.726	1493.241	1433.181	1477.538	9516.440	8330.850	9778.733	4.2	-14.8	20.4
18. BORL, Bina	500.000	592.241	542.959	611.538	3500.000	4053.193	3729.453	9.1	8.7	18.4
19. HMEL, GGSR, Bhatinda	739.726	901.000	890.222	866.000	6016.440	4277.657	6049.280	1.2	-29.3	21.8
C. Private Sector	7305.841	7402.192	7017.200	7722.888	59548.790	59378.481	59727.254	5.5	-0.6	1.3
20. RIL, Jamnagar	2597.773	2703.614	2597.500	2791.821	21231.299	20780.562	21232.802	4.1	-2.1	4.1
21. RIL, SEZ	3081.000	3003.995	3081.000	3194.994	25084.000	24986.216	25084.000	-2.5	-0.4	-2.5
22. Essar Oil Ltd.(EOL), Vadinar	1627.068	1694.583	1338.700	1736.073	13233.490	13611.703	13410.452	26.6	1.5	4.1
TOTAL(A+B+C)	17845.402	19205.050	17765.307	19115.370	148050.104	147003.093	147761.531	8.1	-0.5	7.6

*: Provisional.

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Refinery-wise Capacity Utilisation during the month of November, 2014 and cumulatively for the period April,2014-November, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	November, 2014			November, 2013			Cumulative (April - November)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	2014-15			2013-14		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Refinery-wise Capacity Utilisation												
A. Public Sector	9868.00	10309.62	104.48	9868.00	9314.93	94.40	80263.00	79293.76	98.79	80263.00	78255.54	97.50
1. IOC, Guwahati	82.00	90.92	110.88	82.00	90.19	109.99	668.00	674.46	100.97	668.00	691.27	103.48
2. IOC, Barauni	493.00	404.10	81.97	493.00	561.32	113.86	4011.00	4057.46	101.16	4011.00	4258.43	106.17
3. IOC, Koyali	1126.00	1121.74	99.62	1126.00	1155.71	102.64	9158.00	8907.50	97.26	9158.00	8415.34	91.89
4. IOC, Haldia	616.00	669.43	108.67	616.00	637.20	103.44	5014.00	5126.14	102.24	5014.00	5229.37	104.30
5. IOC, Mathura	658.00	686.95	104.40	658.00	151.15	22.97	5348.00	5615.42	105.00	5348.00	4164.93	77.88
6. IOC, Digboi	53.00	55.57	104.85	53.00	55.80	105.28	435.00	411.57	94.61	435.00	440.17	101.19
7. IOC, Panipat	1233.00	1279.42	103.76	1233.00	1335.18	108.29	10027.00	9131.63	91.07	10027.00	10041.29	100.14
8. IOC, Bongaigaon	193.00	230.39	119.37	193.00	205.21	106.32	1571.00	1546.51	98.44	1571.00	1543.44	98.25
Total IOC	4455.00	4538.51	101.87	4455.00	4191.75	94.09	36232.00	35470.69	97.90	36232.00	34784.24	96.00
9. BPCL, Mumbai	986.00	1151.19	116.75	986.00	1113.61	112.94	8022.00	8300.31	103.47	8022.00	8489.92	105.83
10. BPCL, Kochi	781.00	838.14	107.32	781.00	695.61	89.07	6351.00	7016.31	110.48	6351.00	6988.07	110.03
Total BPCL	1767.00	1989.33	112.58	1767.00	1809.22	0.00	14373.00	15316.62	106.57	14373.00	15477.99	107.69
12. HPCL, Mumbai	534.00	624.72	116.99	534.00	542.96	101.68	4345.00	4710.71	108.42	4345.00	5105.13	117.49
13. HPCL, Visakh	682.00	780.33	114.42	682.00	552.05	80.95	5548.00	5561.43	100.24	5548.00	4709.34	84.88
Total HPCL	1216.00	1405.05	115.55	1216.00	1191.74	98.00	9894.00	10272.14	103.82	9894.00	9814.47	99.20
14. CPCL, Manali	863.00	851.75	98.70	863.00	725.26	84.04	7019.00	6742.09	96.05	7019.00	6714.88	95.67
15. CPCL, Narimanam	82.00	41.85	51.04	82.00	52.06	63.49	668.00	365.53	54.72	668.00	331.19	49.58
Total CPCL	945.00	893.60	94.56	945.00	777.32	82.26	7688.00	7107.62	92.45	7688.00	7046.07	91.65
16. NRL, Numaligarh	247.00	226.26	91.60	247.00	257.34	104.19	2005.00	1926.01	96.06	2005.00	1712.31	85.40
17. MRPL, Mangalore	1233.00	1251.63	101.51	1233.00	1080.84	87.66	10027.00	9166.89	91.42	10027.00	9378.48	93.53
18. ONGC, Tatipaka	5.00	5.24	104.80	5.00	6.72	134.46	44.00	33.80	76.82	44.00	41.98	95.42
B. Joint Venture Sub Total	1233.00	1493.24	121.11	1233.00	1433.18	116.24	10027.00	8330.85	83.08	10027.00	9778.73	97.52
18. BORL, Bina	493.00	592.24	120.13	493.00	542.96	110.13	4011.00	4053.19	101.05	4011.00	3729.45	92.98
19. HMEL, GGSR, Bhatinda	740.00	901.00	121.76	740.00	890.22	120.30	6016.00	4277.66	71.10	6016.00	6049.28	100.55
C. Private Sector	6575.00	7402.19	112.58	6575.00	7017.20	106.73	53479.00	59378.48	111.03	53479.00	59727.25	111.68
20. RPL, Jamnagar	2712.00	2703.61	99.69	2712.00	2597.50	95.78	22060.00	20780.56	94.20	22060.00	21232.80	96.25
21. RIL, SEZ	2219.00	3004.00	135.38	2219.00	3081.00	138.85	18049.00	24986.22	138.44	18049.00	25084.00	138.98
22. Essar Oil Ltd.(EOL), Vadinar	1644.00	1694.58	103.08	1644.00	1338.70	81.43	13370.00	13611.70	101.81	13370.00	13410.45	100.30
TOTAL	17677.00	19205.05	108.64	17677.00	17765.31	100.50	143770.00	147003.09	102.25	143770.00	147761.53	102.78

*: Provisional.

I/C: Installed Capacity.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Production of Petroleum Products during the month of November, 2014 and cumulatively for the period April'14-November'2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	Planned production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	(April - November)			over last year		
					Planned Production during current year	Actual Production corresponding during current year	Actual Production of corresponding of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
I. Production of Petroleum Products by Refinery										
A. Public Sector	8595	9772.123	8778.346	9356.658	73485.025	74771.054	73484.937	11.3	1.8	13.7
1. IOC, Guwahati	15.295	103.140	94.917	88.032	573.882	675.696	707.977	8.7	-4.6	574.3
2. IOC, Barauni	120.200	354.092	504.730	497.158	3614.600	3716.213	3904.807	-29.8	-4.8	194.6
3. IOC, Koyali, Gujarat	1108.267	1058.509	1107.127	1068.373	7845.540	8366.564	7958.782	-4.4	5.1	-4.5
4. IOC, Haldia	388.129	620.210	577.707	555.374	4575.600	4719.175	4772.345	7.4	-1.1	59.8
5. IOC, Mathura	655.004	664.152	127.280	685.950	5235.913	5467.840	4005.204	421.8	36.5	1.4
6. IOC, Digboi	56.522	54.668	60.091	55.449	400.602	411.972	443.521	-9.0	-7.1	-3.3
7. IOC, Panipat	1242.492	1343.073	1318.756	1325.135	9075.390	9171.937	9696.650	1.8	-5.4	8.1
8. IOC, Bongaigaon	181.253	205.573	211.967	191.130	1405.892	1384.821	1379.455	-3.0	0.4	13.4
Total IOC	3767.163	4403.417	4002.575	4466.601	32727.419	33914.218	32868.741	10.0	3.2	16.9
9. BPCL, Mumbai	1049.318	1133.580	1091.292	948.772	7952.889	7973.723	8262.787	3.9	-3.5	8.0
10. BPCL, Kochi	597.500	787.871	651.024	845.823	6179.800	6583.039	6499.371	21.0	1.3	31.9
Total BPCL	1646.818	1921.451	1742.316	1794.595	14132.689	14556.762	14762.158	10.3	-1.4	16.7
11. HPCL, Mumbai	247.282	551.389	592.051	583.790	4202.911	4402.545	4756.869	-6.9	-7.4	123.0
12. HPCL, Visakh	717.291	750.784	496.088	381.096	5440.711	5239.537	4366.951	51.3	20.0	4.7
Total HPCL	964.573	1302.173	1088.139	964.886	9643.622	9643.082	9123.820	19.7	5.7	35.0
13. CPCL, Manali		757.638	680.674	775.590	0.000	6195.967	6129.544	11.3	1.1	-
14. CPCL, Narimanam(CBR)		42.380	52.107	41.100	0.000	364.749	330.263	-18.7	10.4	-
Total CPCL	862.389	800.018	732.781	816.690	6650.086	6560.716	6459.807	9.2	1.6	-7.2
15. NRL, Numaligarh	112.628	223.512	240.947	249.010	1589.340	1897.033	1665.353	-7.2	13.9	98.5
16. MRPL, Mangalore	1238.000	1116.394	964.952	1062.303	8713.470	8166.932	8563.598	15.7	-4.6	-9.8
17. ONGC, Tatipaka	3.880	5.158	6.636	2.573	28.400	33.311	41.460	-22.3	-19.7	32.9
B. Joint Venture Sub Total	1158.118	1431.985	1283.174	1411.080	8894.541	7796.640	8974.747	11.6	-13.1	23.6
18. BORL Bina	461.500	562.985	484.555	574.080	3234.600	3758.919	3374.498	16.2	11.4	22.0
19. HMEL, GGSR, Bhatinda	696.618	869.000	798.619	837.000	5659.941	4037.721	5600.249	8.8	-27.9	24.7
C. Private Sector	7361.064	7336.899	7094.640	7885.845	60001.004	60576.009	60872.463	3.4	-0.5	-0.3
1. RIL, Jamnagar	2641.499	2550.225	2659.240	2748.933	21588.669	20827.891	21296.445	-4.1	-2.2	-3.5
2. RIL (SEZ)	3244.305	3130.165	3188.000	3431.820	26413.551	26542.171	26702.738	-1.8	-0.6	-3.5
3. Essar Oil Ltd.(EOL),Vadinar	1475.260	1656.509	1247.400	1705.092	11998.784	13205.947	12873.280	32.8	2.6	12.3
Total Refinery (A+B+C)	17114.633	18541.007	17156.160	18653.583	142380.570	143143.703	143332.147	8.1	-0.1	8.3
II. Production of Petroleum Products by Fractionators										
ONGC	212.955	228.577	243.253	229.805	1965.354	1821.564	1965.082	-6.0	-7.3	7.3
OIL	3.833	4.185	4.010	4.000	30.667	27.737	30.025	4.4	-7.6	9.2
GAIL	101.917	110.730	107.760	114.296	815.333	873.344	903.831	2.8	-3.4	8.6
D. Total Fractionators	318.705	343.492	355.023	348.101	2811.354	2722.645	2898.938	-3.2	-6.1	7.8
Grand Total (A+B+C+D)	17433.338	18884.499	17511.183	19001.684	145191.924	145866.348	146231.085	7.8	-0.2	8.3

*: Provisional.

**Revised

MINISTRY OF PETROLEUM & NATURAL GAS
ECONOMIC & STATISTICS DIVISION

Brief note on the Production Performance of Oil & Natural Gas Sector for the month of November, 2014 & cumulatively for the period April,2014-November, 2014 vis-a-vis 2013-14

I. A. CRUDE OIL PRODUCTION – PERFORMANCE

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
November, 2014*	3198.457	3143.101	98.3	-1.7	-0.1
April,2014-November, 2014*	25883.795	24961.773	96.4	-3.6	-0.8
April,2013-November, 2013		25166.528			

TMT: Thousand Metric Tonnes.

*: Provisional.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) (%age)
ONGC	1967.595	1861.935	94.6	-5.4
Gujarat	401.052	374.813	93.5	
Andhra Pradesh	19.660	19.812	100.8	
Tamil Nadu	19.944	18.030	90.4	
Assam	105.010	86.284	82.2	
Offshore	1421.929	1362.996	95.9	
OIL	302.550	285.374	94.3	-5.7
Assam	301.787	284.865	94.4	
Arunachal Pradesh	0.763	0.509	66.7	
PRIVATE/JVC	928.312	995.792	107.3	7.3
TOTAL	3198.457	3143.101	98.3	-1.7

C. REASONS FOR SHORTFALL

Company / State	Reasons for shortfall
ONGC (offshore)	Low gas injection pressure, de-optimization, less gain from marginal field development & side track wells affected production. Delay in commencement of production from WO16 cluster. Restricted production due to clamping of sub-sea lines. Less production from B 193 cluster due to less than envisaged production from few wells.
ONGC (Gujarat)	More than envisaged decline of base potential in Kalol, Ahmedabad & Limbodara fields and closure of wells due to less off-take by M/s. GAIL affected production. Aging of fields, declining of reservoir pressure, increasing water cut trend, GEB shutdown affected production.
ONGC (Assam)	Poor influx, low gas injection pressure affected production.
ONGC (Tamil Nadu)	Closure of wells due GAIL pipeline incident affected the production.
OIL (Assam & Arunachal Pradesh)	Un-expected rise in water oil ratio/ gas oil ratio in few high productive wells viz Baghjan Field (4 wells) and Kamkhat (1 well). Consequential major effect of (i) 48 Hr. "OIL Blockade" by Works Contract Labours (WCLs) on 24.11.2014 and (ii) 168 Hr. "OIL Block" by Krishak Mukti Sangram Samittee (KMSS) on 26.11.2014.
Pvt/JVCs (Arunachal Pradesh)	Repeated sand ingress in well requiring frequent well shut-in for well intervention.
Pvt/JVCs (Gujarat)	Increasing water cut in existing wells in CB-ONN-2000/1 & CB-ON/3 field. Bottom hole pressure is going down in the Single Producing well S-1A Well producing more water than oil.

A statement showing Crude Oil Production during November, 2014 and cumulatively for the period April,2014- November, 2014 vis-à-vis 2013-14 is at Annexure-I.

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II. A. NATURAL GAS PRODUCTION PERFORMANCE

Month / Period	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
November, 2014*	3016.569	2810.329	93.2	-6.8	-2.9
April,2014-November, 2014*	24206.182	22434.653	92.7	-7.3	-5.3
April,2013-November, 2013		23695.914			

MCM: Million Cubic Metres.

*: Provisional.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) (%age)
ONGC	1977.164	1845.545	93.3	-6.7
Gujarat	113.899	120.098	105.4	
Rajasthan	1.280	0.727	56.8	
Andhra Pradesh	82.954	30.145	36.3	
Tamil Nadu	113.784	89.324	78.5	
Assam	37.728	36.599	97.0	
Tripura	115.993	104.147	89.8	
Mumbai High Offshore	1511.527	1464.505	96.9	
OIL	240.988	233.476	96.9	-3.1
Assam	217.938	214.610	98.5	
Arunachal Pradesh	1.950	1.000	51.3	
Rajasthan	21.100	17.866	84.7	
PRIVATE/JVC	798.417	731.308	91.6	-8.4
Onshore \$	147.604	119.014	80.6	
Offshore	650.813	612.294	94.1	
TOTAL	3016.569	2810.329	93.2	-6.8

\$: Including Coal Bed Methane production.

C. REASONS FOR SHORTFALL

Company / State	Reasons for shortfall
ONGC (Rajasthan)	Less offtake by consumers.
ONGC (Andhra Pradesh & Tamil Nadu)	Closure of wells due GAIL pipeline incident affected the production.
ONGC (Assam & Tripura)	Less offtake by consumers.
ONGC (Offshore)	Less than envisaged production from Basein field.
OIL (Assam, Arunachal Pradesh & Rajasthan)	Less than the committed daily withdrawal by gas customers. Frequent shutdown of the old vintage gas turbines of the sole customer M/s RRVUNL caused low withdrawal during the month.
Pvt/JVCs (West Bengal)	Prolonged dewatering in new wells.
Pvt/JVCs (Madhya Pradesh & Jharkhand)	Incidental CBM gas being produced in small quantities
Pvt/JVCs (Off-shore)	Ma-8 well closed for 24 hours on 16/11/2014 for build-up study. MA-6H well underperforming. Four Wells in MA field are closed due to water loading and 10 wells in D1 & D3 gas fields are closed due to higher water cut and sand ingress. Less Condensate production due to well integrity issues & water loading of wells.

**III. A. REFINERY CRUDE THROUGHPUT
(IN TERMS OF CRUDE OIL PROCESSED)**

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (in %age)	Surplus(+) Shortfall(-) over last year (in %age)
November, 2014*	17845.402	19205.050	107.6	7.6	8.1
April,2014-November, 2014*	148050.104	147003.093	99.3	-0.7	-0.5
April,2013-November, 2013		147761.531			

*: Provisional.

Note:

The crude throughput in IOC (Guwahati, Barauni, Haldia & Bongaigaon), BPCL (Mumbai & Kochi), HPCL(Mumbai & Visakh), NRL, (Numaligarh), ONGC (Tatipaka), HMEI (GGSR), BORL (Bina), EOL (Vadinar) and RIL (Jamnagar DTA) refineries have exceeded their planned target. Crude throughput in IOCL (Guwahati & Barauni) is higher than the planned production due to deferment of planned shutdown.

The crude throughput in IOC (Gujarat, Mathura, Digboi & Panipat), CPCL (Manali & CBR), MRPL (Mangalore) and RIL (SEZ) refineries was less than their planned target.

Company / State	Reasons for shortfall
IOCL, Gujarat	Throughput is lower due to problem in HGU.
IOCL, Mathura	Throughput is lower due to modification & hook jobs in FCCU.
IOCL, Panipat	Throughput is lower due to online spalling jobs in Coker unit.
IOCL, Mathura	Throughput is in line with black oil demand.
MRPL, Mangalore	Delay in completion of the Phase 3 CPP by M/ S BHEL , intum resulting delay in commissioning and stable operations of Phase 3 PFCC & DCU units.
CPCL , Manali	Low asphalt dispatch due to monsoon month. Hence thruput optimised to reduce FO.
CPCL , Narimanam	Lower due to reduced availability of crude.

A statement showing refinery-wise production during the month of November, 2014 and cumulatively for the period April,2014-November, 2014 vis-à-vis 2013-14 is at Annexure-III.

IV. REFINERY CAPACITY UTILISATION

Month	Utilisation (%)	Period	Utilisation (%)
November, 2014*	108.6	November, 2013- November, 2014	102.2
November, 2013	100.5	November, 2012- November, 2013	102.8

The refinery-wise details of the capacity utilisation during November, 2014 and cumulatively for the period April, 2014 - November, 2014 vies-a-vies 2013-14 are given in Annexure-IV.