

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Crude Oil Production during the month of May, 2015 and cumulatively for the period April-May, 2015 vis-à-vis April-May, 2014

(Qty: '000' Tonnes)

Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	(April - May)			During the month under review	Upto the end of the period	
					Planned production during current year	Actual production during current year	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1907.650	1905.047	1870.704	1810.033	3701.641	3715.080	3653.387	1.8	1.7	-0.1
Onshore	502.953	486.097	534.053	479.797	988.232	965.894	1065.821	-9.0	-9.4	-3.4
Andhra Pradesh	23.100	24.804	24.684	24.003	45.544	48.807	48.688	0.5	0.2	7.4
Assam	81.077	82.782	96.283	79.654	159.094	162.436	195.166	-14.0	-16.8	2.1
Gujarat	377.483	355.093	391.959	354.602	741.518	709.695	780.338	-9.4	-9.1	-5.9
Tamil Nadu	21.293	23.418	21.127	21.538	42.076	44.956	41.629	10.8	8.0	10.0
Offshore	1404.697	1418.950	1336.651	1330.236	2713.409	2749.186	2587.566	6.2	6.2	1.0
Eastern Offshore	1.356	1.938	1.185	1.930	2.788	3.868	2.169	63.5	78.3	42.9
Western Offshore	1290.870	1299.139	1196.826	1212.117	2485.859	2511.256	2320.834	8.5	8.2	0.6
Condensates	112.471	117.873	138.640	116.189	224.762	234.062	264.563	-15.0	-11.5	4.8
2. OIL (Onshore)	296.363	285.034	284.143	280.710	578.734	565.744	557.518	0.3	1.5	-3.8
Assam	295.905	284.609	283.554	280.297	577.833	564.906	556.163	0.4	1.6	-3.8
Arunachal Pradesh	0.458	0.425	0.589	0.413	0.901	0.838	1.355	-27.8	-38.2	-7.2
3. DGH (Private / JVC)	901.277	994.381	1005.268	929.340	1773.480	1923.721	2053.239	-1.1	-6.3	10.3
Onshore	700.443	766.889	768.230	719.386	1378.291	1486.275	1601.584	-0.2	-7.2	9.5
Arunachal Pradesh	5.929	4.255	6.895	4.220	11.667	8.475	14.021	-38.3	-39.6	-28.2
Gujarat	16.307	13.101	13.354	10.627	32.088	23.728	26.618	-1.9	-10.9	-19.7
Rajasthan	678.207	749.533	747.981	704.539	1334.536	1454.072	1560.945	0.2	-6.8	10.5
Offshore	200.834	227.492	237.038	209.954	395.189	437.446	451.655	-4.0	-3.1	13.3
Eastern Offshore	96.403	125.593	112.587	125.457	189.696	251.050	201.243	11.6	24.7	30.3
Gujarat Offshore	29.270	29.070	32.922	29.874	57.595	58.944	64.987	-11.7	-9.3	-0.7
Western Offshore	75.161	72.829	91.529	54.623	147.898	127.452	185.425	-20.4	-31.3	-3.1
GRAND TOTAL (1+2+3)	3105.290	3184.462	3160.115	3020.083	6053.855	6204.545	6264.144	0.8	-1.0	2.5
Onshore	1499.759	1538.020	1586.426	1479.893	2945.257	3017.913	3224.923	-3.1	-6.4	2.6
Offshore	1605.531	1646.442	1573.689	1540.190	3108.598	3186.632	3039.221	4.6	4.9	2.5

*: Provisional. Note: Totals may not tally due to rounding off figures.

**: Includes crude oil production of Tripura

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Natural Gas Production during the month of May, 2015 and cumulatively for the period April-May, 2015 vis-à-vis April-May, 2014

(Qty: Million Cubic Meters)

Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production (April - May)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	Planned production during current year	Actual production during current year	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1. ONGC	1903.932	1898.48	1933.29	1781.10	3716.41	3679.58	3744.67	-1.8	-1.7	-0.3
Onshore	426.150	401.06	440.29	392.98	831.03	794.04	897.24	-8.9	-11.5	-5.9
Andhra Pradesh	50.231	52.69	94.82	52.93	99.19	105.62	186.01	-44.4	-43.2	4.9
Assam	37.702	35.30	39.93	33.31	74.05	68.61	77.65	-11.6	-11.6	-6.4
Gujarat	103.734	118.84	123.03	117.89	204.63	236.73	244.55	-3.4	-3.2	14.6
Rajasthan	1.270	0.72	0.04	0.68	2.50	1.40	1.16	1533.4	21.1	-43.4
Tamil Nadu	100.639	97.15	109.16	88.51	198.85	185.66	223.12	-11.0	-16.8	-3.5
Tripura	132.573	96.37	73.31	99.65	251.82	196.02	164.77	31.5	19.0	-27.3
Offshore	1477.782	1497.43	1493.01	1388.12	2885.37	2885.55	2847.43	0.3	1.3	1.3
Eastern Offshore	31.861	21.96	1.56	21.31	62.82	43.28	2.81	1312.5	1441.2	-31.1
Western Offshore	1445.921	1475.46	1491.45	1366.81	2822.56	2842.27	2844.62	-1.1	-0.1	2.0
2. OIL	230.593	221.789	229.215	194.809	460.079	416.598	454.316	-3.2	-8.3	-3.8
Assam	218.385	208.900	216.521	181.877	425.231	390.777	423.686	-3.5	-7.8	-4.3
Arunachal Pradesh	1.168	1.084	1.083	1.015	2.308	2.099	2.302	0.1	-8.8	-7.2
Rajasthan	11.040	11.805	11.611	11.917	32.540	23.722	28.328	1.7	-16.3	6.9
3. DGH (Private / JVC)	719.340	731.940	779.520	693.524	1415.475	1425.464	1512.865	-6.1	-5.8	1.8
Onshore	84.635	97.084	76.061	90.134	166.540	187.218	149.410	27.6	25.3	14.7
Arunachal Pradesh	0.939	1.669	1.754	1.670	1.848	3.339	3.203	-4.8	4.2	77.7
Gujarat	6.263	8.183	9.203	7.669	12.323	15.852	18.123	-11.1	-12.5	30.7
Rajasthan	77.433	87.232	65.104	80.795	152.368	168.027	128.084	34.0	31.2	12.7
CBM	52.345	32.151	18.232	29.984	103.001	62.135	35.093	76.3	77.1	-38.6
Jharkhand (CBM)	0.297	0.097	0.194	0.090	0.584	0.187	0.442	-50.0	-57.7	-67.3
Madhya Pradesh (CBM)	3.690	0.175	0.571	0.154	7.260	0.329	1.057	-69.4	-68.9	-95.3
West Bengal (CBM)	48.358	31.879	17.467	29.740	95.157	61.619	33.594	82.5	83.4	-34.1
Offshore	582.360	602.705	685.227	573.406	1145.934	1176.111	1328.362	-12.0	-11.5	3.5
Eastern Offshore	408.397	403.165	442.485	388.633	803.619	791.798	857.528	-8.9	-7.7	-1.3
Gujarat Offshore	3.540	4.059	10.803	3.765	6.967	7.824	22.424	-62.4	-65.1	14.6
Western Offshore	170.423	195.481	231.939	181.008	335.348	376.489	448.410	-15.7	-16.0	14.7
TOTAL (1+2+3)	2853.865	2852.214	2942.028	2669.434	5591.960	5521.647	5711.853	-3.1	-3.3	-0.1
CBM	52.345	32.151	18.232	29.984	103.001	62.135	35.093	76.3	77.1	-38.6
Onshore	741.378	719.932	745.562	677.920	1457.651	1397.852	1500.967	-3.4	-6.9	-2.9
Offshore	2060.142	2100.131	2178.234	1961.530	4031.308	4061.660	4175.793	-3.6	-2.7	1.9

*: Provisional. **: Revised

CBM: Coal Bed Methane production.

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Refinery Crude Throughput (in terms of crude oil processed) during the month of May, 2015 and cumulatively for the period April-May, 2015 vis-à-vis April-May, 2014

(Qty: '000' Tonnes)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	(April - May)			During the month under review	Upto the end of the period	
					Planned production during current year	Actual production during current year	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
A. Public Sector	10495.899	10602.053	9221.499	9428.728	20061.586	20030.782	18821.940	15.0	6.4	1.0
1. IOC, Guwahati	93.000	95.257	79.470	93.522	183.000	188.779	165.009	19.9	14.4	2.4
2. IOC, Barauni	533.630	527.142	570.549	474.419	1050.000	1001.561	1102.145	-7.6	-9.1	-1.2
3. IOC, Gujarat	1055.920	1204.387	1161.868	603.785	1672.007	1808.172	2288.238	3.7	-21.0	14.1
4. IOC, Haldia	685.000	662.709	653.897	647.111	1340.000	1309.820	1286.181	1.3	1.8	-3.3
5. IOC, Mathura	737.000	700.131	756.697	675.394	1442.000	1375.525	1497.874	-7.5	-8.2	-5.0
6. IOC, Digboi	58.000	55.185	56.570	29.174	93.000	84.359	95.079	-2.4	-11.3	-4.9
7. IOC, Panipat	1333.000	1366.430	840.822	1293.081	2623.000	2659.511	2066.518	62.5	28.7	2.5
8. IOC, Bongaigaon	204.905	230.727	173.762	235.884	403.200	466.611	357.745	32.8	30.4	12.6
Total IOC	4700.456	4841.968	4293.635	4052.370	8806.207	8894.338	8858.789	12.8	0.4	3.0
9. BPCL, Mumbai	1104.000	1163.692	1026.249	1136.514	2227.000	2300.206	1811.980	13.4	26.9	5.4
10. BPCL, Kochi	910.000	928.148	728.074	893.877	1790.000	1822.025	1553.122	27.5	17.3	2.0
Total BPCL	2014.000	2091.840	1754.323	2030.391	4017.000	4122.231	3365.102	19.2	22.5	3.9
11. HPCL, Mumbai	387.890	419.209	311.408	551.152	913.256	970.361	870.243	34.6	11.5	8.1
12. HPCL, Visakh	804.446	807.387	578.676	738.830	1582.944	1546.217	1219.340	39.5	26.8	0.4
Total HPCL	1192.336	1226.596	890.084	1289.982	2496.200	2516.578	2089.583	37.8	20.4	2.9
13. CPCL, Manali	849.300	907.236	940.219	900.031	1726.100	1807.267	1779.305	-3.5	1.6	6.8
14. CPCL, Narimanam(CBR)	42.460	43.315	55.003	39.079	83.560	82.394	127.280	-21.2	-35.3	2.0
Total CPCL	891.760	950.551	995.222	939.110	1809.660	1889.661	1906.585	-4.5	-0.9	6.6
15. NRL, Numaligarh	242.000	150.793	259.394	1.461	322.000	152.254	469.881	-41.9	-67.6	-37.7
16. MRPL, Mangalore	1450.000	1336.096	1025.994	1111.415	2600.000	2447.511	2124.723	30.2	15.2	-7.9
17. ONGC, Tatipaka	5.347	4.209	2.847	3.999	10.518	8.209	7.278	47.8	12.8	-21.3
B. Joint Venture Sub Total	1192.295	1496.264	1307.800	897.408	1930.000	2393.672	2637.173	14.4	-9.2	25.5
18. BORL, Bina	430.000	571.135	442.921	1.514	430.000	572.649	927.878	28.9	-38.3	32.8
19. HMEL, GGSR, Bhatinda	762.295	925.129	864.879	895.894	1500.000	1821.023	1709.295	7.0	6.5	21.4
C. Private Sector	7700.194	7607.833	7742.073	6762.447	14377.157	14370.280	14415.304	-1.7	-0.3	-1.2
20. RIL, Jamnagar	2758.308	2740.206	2758.308	2023.860	4622.384	4764.066	4622.384	-0.7	3.1	-0.7
21. RIL, SEZ	3244.000	3104.019	3244.000	3020.156	6359.000	6124.175	6359.000	-4.3	-3.7	-4.3
Total RIL	6002.308	5844.225	6002.308	5044.016	10981.384	10888.241	10981.384	-2.6	-0.8	-2.6
22. Essar Oil Ltd.(EOL), Vadinar	1697.886	1763.608	1739.765	1718.431	3395.773	3482.039	3433.920	1.4	1.4	3.9
TOTAL(A+B+C)	19388.388	19706.150	18271.371	17088.584	36368.742	36794.734	35874.416	7.9	2.6	1.6

*: Provisional.

**: Revised

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS
Refinery-wise Capacity Utilisation during the month of May, 2015 and cumulatively for the period April-May, 2015 vis-à-vis April-May, 2014

(Qty: '000' Tonnes)

Name of Undertaking/Unit	May, 2015			May, 2014			Cumulative (April - May)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of I/C	2015-16			2014-15		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of I/C
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
A. Public Sector	10170.000	10602.053	104.25	10197.000	9221.499	90.43	20011.000	20030.782	100.10	20011.000	18821.940	94.06
1. IOC, Guwahati	85.000	95.257	112.07	85.000	79.470	93.49	167.000	188.779	113.04	167.000	165.009	98.81
2. IOC, Barauni	508.000	527.142	103.77	510.000	570.549	111.87	1000.000	1001.561	100.16	1000.000	1102.145	110.21
3. IOC, Koyali	1160.000	1204.387	103.83	1164.000	1161.868	99.82	2283.000	1808.172	79.20	2283.000	2288.238	100.23
4. IOC, Haldia	635.000	662.709	104.36	637.000	653.897	102.65	1250.000	1309.820	104.79	1250.000	1286.181	102.89
5. IOC, Mathura	678.000	700.131	103.26	679.000	756.697	111.44	1333.000	1375.525	103.19	1333.000	1497.874	112.37
6. IOC, Digboi	55.000	55.185	100.34	55.000	56.570	102.85	108.000	84.359	78.11	108.000	95.079	88.04
7. IOC, Panipat	1270.000	1366.430	107.59	1274.000	840.822	66.00	2500.000	2659.511	106.38	2500.000	2066.518	82.66
8. IOC, Bongaigaon	199.000	230.727	115.94	200.000	173.762	86.88	392.000	466.611	119.03	392.000	357.745	91.26
Total IOC	4591.000	4841.968	105.47	4603.000	4293.635	93.28	9033.000	8894.338	98.46	9033.000	8858.789	98.07
9. BPCL, Mumbai	1016.000	1163.692	114.54	1019.000	1026.249	100.71	2000.000	2300.206	115.01	2000.000	1811.980	90.60
10. BPCL, Kochi	805.000	928.148	115.30	807.000	728.074	90.22	1583.000	1522.025	115.10	1583.000	1553.122	98.11
Total BPCL	1821.000	2091.840	114.87	1826.000	1754.323	0.00	3583.000	4122.231	115.05	3583.000	3365.102	93.92
12. HPCL, Mumbai	551.000	419.209	76.08	552.000	442.921	80.24	1083.000	970.361	89.60	1083.000	870.243	80.35
13. HPCL, Visakh	703.000	807.387	114.85	705.000	578.676	82.08	1383.000	1546.217	111.80	1383.000	1219.340	88.17
Total HPCL	1254.000	1226.596	97.81	1257.000	890.084	70.81	2467.000	2516.578	102.01	2467.000	2089.583	84.70
14. CPCL, Manali	889.000	907.236	102.05	892.000	940.219	105.41	1750.000	1807.267	103.27	1750.000	1779.305	101.67
15. CPCL, Narimanam	85.000	43.315	50.96	85.000	55.003	64.71	167.000	82.394	49.34	167.000	127.280	76.22
Total CPCL	974.000	950.551	97.59	977.000	995.222	101.87	1917.000	1889.661	98.57	1917.000	1906.585	99.46
16. NRL, Numaligarh	254.000	150.793	59.37	255.000	259.394	101.72	500.000	152.254	30.45	500.000	469.881	93.98
17. MRPL, Mangalore	1270.000	1336.096	105.20	1274.000	1025.994	80.53	2500.000	2447.511	97.90	2500.000	2124.723	84.99
18. ONGC, Tatipaka	6.000	4.209	70.15	6.000	2.847	47.45	11.000	8.209	74.62	11.000	7.278	66.16
B. Joint Venture Sub Total	1270.000	1496.264	117.82	1274.000	1307.800	102.65	2500.000	2393.672	95.75	2500.000	2637.173	105.49
18. BORL, Bina	508.000	571.135	112.43	510.000	442.921	86.85	1000.000	572.649	57.26	1000.000	927.878	92.79
19. HMEL, GGSR, Bhatinda	762.000	925.129	121.41	764.000	864.879	113.20	1500.000	1821.023	121.40	1500.000	1709.295	113.95
C. Private Sector	6776.000	7607.833	112.28	6795.000	7742.073	113.94	13333.000	14370.280	107.78	13333.000	14415.304	108.12
20. RIL, Jamnagar	2795.000	2740.206	98.04	2803.000	2758.308	98.41	5500.000	4764.066	86.62	5500.000	4622.384	84.04
21. RIL, SEZ	2287.000	3104.019	135.72	2293.000	3244.000	141.47	4500.000	6124.175	136.09	4500.000	6359.000	141.31
Total RIL												
22. Essar Oil Ltd.(EOL), Vadinar	1694.000	1763.608	104.11	1699.000	1739.765	102.40	3333.000	3482.039	104.47	3333.000	3433.920	103.03
TOTAL	18216.000	19706.150	108.18	18266.000	18271.371	100.03	35844.000	36794.734	102.65	35844.000	35874.416	100.08

*: Provisional.

I/C: Installed Capacity.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Production of Petroleum Products during the month of May, 2015 and cumulatively for the period April-May, 2015 vis-à-vis April-May, 2014

(Qty: '000' Tonnes)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	(April - May)			During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
I. Production of Petroleum Products by Refinery										
A. Public Sector	9824.174	10028.080	8725.757	8724.908	18669.528	18752.988	17682.057	14.9	6.1	2.1
1. IOC, Guwahati	83.401	103.239	74.662	97.579	163.827	200.818	160.814	38.3	24.9	23.8
2. IOC, Barauni	503.057	503.487	526.398	438.403	978.855	941.890	1011.211	-4.4	-6.9	0.1
3. IOC, Koyali, Gujarat	1030.971	1167.573	1089.462	538.291	1548.328	1705.864	2126.602	7.2	-19.8	13.2
4. IOC, Haldia	627.991	613.750	610.790	547.558	1216.991	1161.308	1190.255	0.5	-2.4	-2.3
5. IOC, Mathura	715.899	702.547	746.873	649.307	1402.183	1351.854	1482.556	-5.9	-8.8	-1.9
6. IOC, Digboi	57.652	53.668	53.512	21.002	91.802	74.670	96.661	0.3	-22.8	-6.9
7. IOC, Panipat	1264.076	1346.518	830.403	1311.670	2489.148	2658.188	2028.919	62.2	31.0	6.5
8. IOC, Bongaigaon	184.886	207.997	148.414	197.613	363.820	405.610	320.489	40.1	26.6	12.5
Total IOC	4467.932	4698.779	4080.514	3801.423	8254.953	8500.202	8417.507	15.2	1.0	5.2
9. BPCL, Mumbai	1053.460	1122.414	970.954	1070.920	2125.170	2193.334	1715.227	15.6	27.9	6.5
10. BPCL, Kochi	849.500	875.818	665.573	839.305	1670.800	1715.123	1434.365	31.6	19.6	3.1
Total BPCL	1902.960	1998.232	1636.527	1910.225	3795.970	3908.457	3149.592	22.1	24.1	5.0
11. HPCL, Mumbai	342.263	370.172	322.723	497.339	834.985	867.511	856.814	14.7	1.2	8.2
12. HPCL, Visakh	741.549	748.387	552.828	652.613	1459.070	1401.000	1149.150	35.4	21.9	0.9
Total HPCL	1083.812	1118.559	875.551	1149.952	2294.055	2268.511	2005.964	27.8	13.1	3.2
13. CPCL, Manali	782.730	832.691	862.773	822.318	1583.488	1655.009	1642.171	-3.5	0.8	-
14. CPCL, Narimanam(CBR)	43.181	44.071	55.583	39.825	84.978	83.896	127.985	-20.7	-34.4	-
Total CPCL	825.911	876.762	918.356	862.143	1668.466	1738.905	1770.156	-4.5	-1.8	6.2
15. NRL, Numaligarh	234.803	123.118	266.246	6.415	308.383	129.533	452.053	-53.8	-71.3	-47.6
16. MRPL, Mangalore	1303.485	1208.647	945.758	990.789	2337.335	2199.436	1879.595	27.8	17.0	-7.3
17. ONGC, Tatipaka	5.270	3.983	2.806	3.961	10.366	7.944	7.191	42.0	10.5	-24.4
B. Joint Venture Sub Total	1111.875	1306.134	1204.629	839.177	1806.548	2145.311	2435.826	8.4	-11.9	17.5
18. BORL Bina	393.450	435.865	406.856	0.319	393.450	436.184	856.776	7.1	-49.1	10.8
19. HMEL, GGSR, Bhatinda	718.425	870.269	797.773	838.858	1413.098	1709.127	1579.049	9.1	8.2	21.1
C. Private Sector	8017.826	7863.745	8190.248	6585.965	14932.714	14449.710	14979.398	-4.0	-3.5	-1.9
1. RIL, Jamnagar	2826.756	2792.373	2826.756	2060.253	4737.574	4852.626	4737.574	-1.2	2.4	-1.2
2. RIL (SEZ)	3547.000	3399.807	3547.000	2883.577	6907.000	6283.384	6907.000	-4.1	-9.0	-4.1
Total RIL	6373.756	6192.180	6373.756	4943.830	11644.574	11136.010	11644.574	-2.8	-4.4	-2.8
3. Essar Oil Ltd.(EOL),Vadinar	1644.070	1671.565	1816.492	1642.135	3288.140	3313.700	3334.824	-8.0	-0.6	1.7
Total Refinery (A+B+C)	18953.875	19197.959	18120.634	16150.050	35408.789	35348.009	35097.281	5.9	0.7	1.3
II. Production of Petroleum Products by Fractionators										
ONGC	218.436	217.669	228.305	211.205	443.640	428.874	450.415	-4.7	-4.8	-0.4
OIL	3.900	3.767	3.905	3.767	7.800	7.534	8.092	-3.5	-6.9	-3.4
GAIL	99.437	92.850	120.120	88.936	195.667	181.786	218.736	-22.7	-16.9	-6.6
D. Total Fractionators	321.773	314.286	352.330	303.908	647.107	618.194	677.243	-10.8	-8.7	-2.3
Grand Total (A+B+C+D)	19275.648	19512.246	18472.964	16453.958	36055.896	35966.203	35774.524	5.6	0.5	1.2

*: Provisional.

**Revised

MINISTRY OF PETROLEUM & NATURAL GAS
ECONOMICS & STATISTICS DIVISION

Brief note on the Production Performance of Oil & Natural Gas Sector for the month of May, 2015 and cumulatively for the period April-May, 2015 vis-à-vis April-May, 2014

1. Crude Oil

A: CRUDE OIL PRODUCTION

Month / Period	Planned Target (TMT)	Actual Production (TMT)	% age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
May, 2015*	3105.290	3184.462	102.55	2.55	0.77
April-May, 2015*	6053.855	6204.545	102.49	2.49	-0.95
April-May, 2014		6264.144			

TMT: Thousand Metric Tonnes.

*: Provisional.

B: COMPANY-WISE ACHIEVEMENT

(Figures in TMT)

Company / State	Planned Target 2015-16	Current Month (May'15)		%age achievement	Surplus(+) Shortfall(-) (%age)
		Target	Actual		
ONGC	22732.000	1907.650	1905.047	99.9	-0.1
Andhra Pradesh	280.200	23.100	24.804	107.4	7.4
Assam	1016.400	81.077	82.782	102.1	2.1
Gujarat	4554.400	377.483	355.093	94.1	-5.9
Tamil Nadu	269.000	21.293	23.418	110.0	10.0
Offshore	16612.000	1404.697	1418.950	101.0	1.0
OIL	3595.000	296.363	285.034	96.2	-3.8
Assam	3587.996	295.905	284.609	96.2	-3.8
Arunachal Pradesh	7.004	0.458	0.425	92.8	-7.2
PRIVATE/JVC	10718.741	901.277	994.381	110.3	10.3
Onshore	8270.870	700.443	766.889	109.5	9.5
Offshore	2447.871	200.834	227.492	113.3	13.3
TOTAL	37045.741	3105.290	3184.462	102.5	2.5

C: REASONS FOR SHORTFALL

Oil & Natural Gas Corporation

Gujarat: Increase in water cut, decline in Air injection & power shut down affected production in Mehsana. Closure of gas lift wells caused by leakage in Hazira Motwan Gas pipeline in Ankleshwar. Less than envisaged gain from development wells, poor influx & increase in water cut affected production in Cambay fields.

Oil India Limited

Assam & Arunachal Pradesh: Loss due to Miscreant Activity and Bandh & Blockade.

Pvt/JVs (Reported by DGH)

Gujarat : Increase in water cut in existing well in CB-ON/3. Lack of adequate EPS facility to handle increasing water in existing wells in the CB-ONN-2000/1 field. Production operation in CB-ONN-2002/3 discontinued as wells are not commercial viable at present.

Arunachal Pradesh: Repeated sand ingress in well requiring frequent well shut-in for well intervention.

Gujarat Offshore (CEIL) : Non-associated gas producing well LB-7 watered out prematurely.

A statement showing State-wise Crude Oil Production during the month of May, 2015 and cumulatively for the period April-May, 2015 vis-à-vis April-May, 2014 is at Annexure-I.

2. Natural Gas

A: NATURAL GAS PRODUCTION

Month / Period	Planned Target (MMSCM)	Actual Production (MMSCM)	% age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
May, 2015*	2853.865	2852.214	99.94	-0.06	-3.05
April-May, 2015*	5591.960	5521.647	98.74	-1.26	-3.33
April-May, 2014		5711.853			

MCM: Million Cubic Meters.

*: Provisional.

B: COMPANY-WISE ACHIEVEMENT

(Figures in MMSCM)

Company / State	Planned Target 2015-16	Current Month (May'15)		%age achievement	Surplus(+) Shortfall(-) (%age)
		Target	Production		
ONGC	23908.000	1903.932	1898.484	99.71	-0.29
Andhra Pradesh	807.000	50.231	52.691	104.90	4.90
Assam	473.000	37.702	35.297	93.62	-6.38
Gujarat	1223.000	103.734	118.837	114.56	14.56
Rajasthan	15.000	1.270	0.719	56.57	-43.43
Tamil Nadu	1269.000	100.639	97.149	96.53	-3.47
Tripura	1576.000	132.573	96.365	72.69	-27.31
Offshore	18545.000	1477.782	1497.426	101.33	1.33
OIL (Onshore)	3009.973	230.593	221.789	96.18	-3.82
Assam	2756.153	218.385	208.900	95.66	-4.34
Arunachal Pradesh	13.820	1.168	1.084	92.81	-7.19
Rajasthan	240.000	11.040	11.805	106.93	6.93
Pvt/JVCs	8361.908	719.340	731.940	101.75	1.75
Onshore	999.240	84.635	97.084	114.71	14.71
CBM	618.006	52.345	32.151	61.42	-38.58
Offshore	6744.663	582.360	602.705	103.49	3.49
TOTAL	35279.881	2853.865	2852.214	99.94	-0.06

C: REASONS FOR SHORTFALL

Oil & Natural Gas Corporation

Eastern Offshore: Restricted gas withdrawal by GAIL in view of safety issues of GAIL's pipeline.

Gujarat: Closure of wells due to unplanned shut down of GAIL 12" Gas line from Ahmedabad/Kalol to Ramol & less associated gas production because of less crude production.

Rajasthan: Less offtake by consumers.

Assam: Less associated gas production and Less offtake & lack of consumers.

Tripura: Less offtake by consumers.

Tamil Nadu: Production affected due to M/s GAIL's consumer Shutdown

Oil India Limited

Assam & Arunachal Pradesh: (i) NRL started its production after annual maintenance shutdown on 29.04.2015. However, drawl decreased due to fire at Hydro Cracker unit on 11.05.2015. Started again on 18.05.2015 with gradual increase in drawl. NRL has drawn 6.88 MMSCM less than their planned drawl. (ii) Less drawl by M/s. RRUVNL due to unplanned shutdown of Gas Turbine. (iii) BVFCL, Namrup Plant II un-scheduled shutdown from 4 PM of 09.05.2015 and started on 22.05.2015. BVFCL, Namrup has drawn 4.61 MMSCM less than their planned drawl. (iv) Less Drawl by BCPL.

Pvt/JVs (Reported by DGH)

Madhya Pradesh (RIL): Incidental CBM gas being produced in small quantities & depends on consumers.

Jharkhand: Incidental CBM gas being produced and sold

West Bengal: Forest Clearance received late & Prolonged dewatering in new wells

Eastern Offshore (RIL): Underperformance of MA wells

A statement showing State-wise Natural Gas Production during the month of May, 2015 and cumulatively for the period April-May, 2015 vis-à-vis April-May, 2014 is at Annexure-II.

3. Refinery Production & Capacity Utilisation

A: REFINERY CRUDE THROUGHPUT (IN TERMS OF CRUDE OIL PROCESSED)

Month / Period	Planned Target (TMT)	Actual Production (TMT)	% age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
May, 2015*	19388.388	19706.150	101.64	1.64	7.85
April-May, 2015*	36368.742	36794.734	101.17	1.17	2.57
April-May, 2014		35874.416			

*: Provisional.

B: COMPANY-WISE ACHIEVEMENT

(Figures in TMT)

Company / State	Planned Target 2015-16	Current Month (May'15)		%age achievement	Surplus(+) Shortfall(-) (%age)
		Target	Actual		
IOCL	54999.994	4700.456	4841.968	103.01	3.01
BPCL	23197.000	2014.000	2091.840	103.86	3.86
HPCL	16199.876	1192.336	1226.596	102.87	2.87
CPCL	10800.100	891.760	950.551	106.59	6.59
NRL	2700.000	242.000	150.793	62.31	-37.69
MRPL	15250.000	1450.000	1336.096	92.14	-7.86
ONGC	60.882	5.347	4.209	78.71	-21.29
BORL	5200.000	430.000	571.135	132.82	32.82
HMEL	9000.000	762.295	925.129	121.36	21.36
RIL	68041.547	6002.308	5844.225	97.37	-2.63
EOL	18792.759	1697.886	1763.608	103.87	3.87
TOTAL (Crude Oil Processed)	224242.157	19388.388	19706.150	101.64	1.64

Note:

The crude throughput in IOC (Guwahati, Gujarat, Panipat & Bongaigaon), BPCL (Mumbai & Kochi), HPCL (Mumbai & Visakh), CPCL (Manali & CBR), BORL (Bina), HMEL (GGSR-Bhatinda) and EOL (Vadinar) refineries has exceeded planned target.

The crude throughput in IOC (Barauni, Haldia, Mathura & Digboi), NRL (Numaligarh), MRPL (Mangalore), ONGC (Tatipaka) and RIL (Jamnagar-DTA & SEZ) refineries was less than its planned target.

C: REASONS FOR SHORTFALL

IOCL, Mathura: Throughput is restricted due to exchanger problem in DHDT

NRL, Numaligarh: Deferred RTA (refinery shutdown).

MRPL, Mangalore: Delay in Crude arrival.

A statement showing refinery-wise crude processed during the month of May, 2015 and cumulatively for the period April-May, 2015 vis-à-vis April-May, 2014 is at Annexure-III.

D: REFINERY CAPACITY UTILISATION

Month	Utilization (%)	Period	Utilization (%)
May, 2015*	108.2	April-May, 2015	102.7
May, 2014	100.0	April-May, 2014	100.1

The refinery-wise details of the capacity utilization during the month of May, 2015 and cumulatively for the period April-May, 2015 vis-à-vis April-May, 2014 are given in Annexure-IV.