

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Crude Oil Production during the month of March, 2015 and cumulatively for the period April,2014-March, 2015 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production (April - March)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Planned production during current year	Actual production during current year **	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Production of Crude Oil										
1. Oil & Natural Gas Corp. Ltd.	2066.461	1948.741	1894.381	1705.904	23510.000	22266.753	22245.942	2.9	0.1	-5.7
Onshore	567.866	506.017	562.497	449.809	6595.000	6071.946	6705.253	-10.0	-9.4	-10.9
Gujarat	413.702	375.040	406.605	336.242	4838.000	4516.774	4917.005	-7.8	-8.1	-9.3
Andhra Pradesh	19.490	25.025	108.640	22.391	250.000	254.304	380.668	-77.0	-33.2	28.4
Tamil Nadu	20.464	25.202	25.002	19.397	240.000	240.066	229.146	0.8	4.8	23.2
Assam ^	114.210	80.750	22.250	71.779	1267.000	1060.802	1178.433	262.9	-10.0	-29.3
Offshore	1498.595	1442.724	1331.884	1256.095	16915.000	16194.807	15540.689	8.3	4.2	-3.7
Oil	1339.432	1331.418	1202.727	1159.533	15084.000	14757.710	13875.666	10.7	6.4	-0.6
Condensates	159.163	111.306	129.157	96.562	1831.000	1437.097	1665.023	-13.8	-13.7	-30.1
2. Oil India Ltd. (OIL)	322.173	289.230	245.955	255.441	3599.510	3412.100	3466.089	17.6	-1.6	-10.2
Assam	321.410	288.741	245.237	254.964	3590.586	3405.049	3444.988	17.7	-1.2	-10.2
Arunachal Pradesh	0.763	0.489	0.718	0.477	8.924	7.051	21.101	-31.9	-66.6	-35.9
3. DGH (Private / JVC)	920.941	988.665	1033.772	913.690	11653.707	11785.214	12076.410	-4.4	-2.4	7.4
Onshore	707.933	746.190	856.841	696.741	8931.537	9055.758	9413.846	-12.9	-3.8	5.4
Arunachal Pradesh	6.853	4.464	7.180	4.311	83.992	68.877	89.493	-37.8	-23.0	-34.9
Gujarat	11.689	12.450	12.315	10.047	140.161	139.350	144.202	1.1	-3.4	6.5
Rajasthan	689.391	729.276	837.346	682.383	8707.384	8847.531	9180.151	-12.9	-3.6	5.8
Offshore	213.007	242.475	176.931	216.949	2722.171	2729.456	2662.564	37.0	2.5	13.8
GRAND TOTAL (1+2+3)	3309.575	3226.636	3174.108	2875.035	38763.217	37464.067	37788.441	1.7	-0.9	-2.5
Onshore	1597.972	1541.437	1665.293	1401.991	19126.047	18539.804	19585.192	-7.4	-5.3	-3.5
Offshore	1711.602	1685.199	1508.815	1473.044	19637.171	18924.263	18203.253	11.7	4.0	-1.5

*: Provisional.

**: Revised

^: Includes crude oil production of Tripura

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Natural Gas Production during the month of March, 2015 and cumulatively for the period April,2014-March,2015 vis-à-vis 2013-14

(Qty: Million Cubic Meters)

Name of Undertaking/Unit/State	Planned production during the month	Production during the			Cumulative Production (April - March)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year**	Planned production during current year	Actual production during current year **	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Production of Natural Gas										
1. Oil & Natural Gas Corp. Ltd.	2147.075	1869.656	1965.348	1657.073	24000.000	22022.117	23283.983	-4.9	-5.4	-12.9
Onshore	485.836	425.232	477.778	359.450	5547.000	4750.358	5316.445	-11.0	-10.6	-12.5
Gujarat	121.241	117.125	125.672	106.613	1340.000	1423.486	1543.937	-6.8	-7.8	-3.4
Rajasthan	1.320	0.758	1.489	0.788	15.000	6.084	15.495	-49.1	-60.7	-42.6
Andhra Pradesh	81.281	54.505	95.654	45.671	1029.000	540.587	1171.342	-43.0	-53.8	-32.9
Tamil Nadu	116.726	100.010	117.061	81.615	1369.000	1191.564	1304.020	-14.6	-8.6	-14.3
Assam	41.656	35.045	39.511	32.438	455.000	448.597	459.416	-11.3	-2.4	-15.9
Tripura	123.612	117.789	98.391	92.325	1339.000	1140.040	822.235	19.7	38.7	-4.7
Offshore	1661.239	1444.424	1487.570	1297.623	18453.000	17271.759	17967.538	-2.9	-3.9	-13.1
2. Oil India Ltd. (OIL)	243.430	232.069	196.538	202.288	2838.022	2722.208	2625.809	18.1	3.7	-4.7
Assam	219.910	209.770	176.229	183.967	2590.132	2509.651	2408.614	19.0	4.2	-4.6
Arunachal Pradesh	1.710	1.084	1.285	0.973	18.130	11.905	18.939	-15.6	-37.1	-36.6
Rajasthan	21.810	21.215	19.024	17.348	229.760	200.652	198.256	11.5	1.2	-2.7
3. DGH (Private / JVC)	833.970	735.354	717.290	674.165	9782.215	8911.944	9497.086	2.5	-6.2	-11.8
Onshore	161.795	128.600	102.000	108.532	1665.341	1323.065	1069.423	26.1	23.7	-20.5
Arunachal Pradesh	1.159	1.797	1.713	1.622	14.203	21.628	22.452	4.9	-3.7	55.0
Gujarat	6.431	8.028	9.111	7.067	83.358	102.165	112.999	-11.9	-9.6	24.8
Rajasthan	89.508	94.935	75.019	80.198	995.160	971.032	768.453	26.5	26.4	6.1
West Bengal (CBM)	64.040	23.561	15.217	19.356	565.101	223.681	156.489	54.8	42.9	-63.2
Madhya Pradesh (CBM)	0.370	0.103	0.653	0.073	4.140	2.080	5.651	-84.2	-63.2	-72.2
Jharkhand (CBM)	0.287	0.176	0.287	0.216	3.378	2.479	3.379	-38.7	-26.6	-38.7
Offshore	672.175	606.754	615.290	565.633	8116.874	7588.879	8427.663	-1.4	-10.0	-9.7
TOTAL (1+2+3)	3224.475	2837.079	2879.176	2533.526	36620.237	33656.269	35406.878	-1.5	-4.9	-12.0
Onshore	891.061	785.901	776.316	670.270	10050.363	8795.631	9011.677	1.2	-2.4	-11.8
Offshore	2333.414	2051.178	2102.860	1863.256	26569.874	24860.638	26395.201	-2.5	-5.8	-12.1

*: Provisional. **:Revised

CBM: Coal Bed Methane production.

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Refinery Crude Throughput (in terms of crude oil processed) during the month of March, 2015 and cumulatively for the period April,2014-March,2015 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production (April - March)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Planned production during current year	Actual production during current year **	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Refinery Crude Processed										
A. Public Sector	10956	10998.278	11091.269	9658.442	121445.637	121218.942	119546.843	-0.8	1.4	0.4
1. IOC, Guwahati	90.000	94.807	64.715	71.174	1000.000	1005.794	1019.034	46.5	-1.3	5.3
2. IOC, Barauni	559.700	535.474	579.310	457.605	6200.000	5943.831	6478.015	-7.6	-8.2	-4.3
3. IOC, Gujarat	1198.700	1001.030	1173.975	1037.217	12999.900	13285.299	12960.062	-14.7	2.5	-16.5
4. IOC, Haldia	685.000	662.121	721.789	600.282	7700.000	7650.241	7952.102	-8.3	-3.8	-3.3
5. IOC, Mathura	758.300	837.498	776.878	648.208	8299.700	8515.432	6640.674	7.8	28.2	10.4
6. IOC, Digboi	60.500	24.195	50.773	46.292	650.000	591.288	651.232	-52.3	-9.2	-60.0
7. IOC, Panipat	1374.900	1333.499	1274.118	1108.893	15100.200	14190.896	15097.697	4.7	-6.0	-3.0
8. IOC, Bongaigaon	200.000	225.923	198.363	199.860	2350.200	2402.949	2327.533	13.9	3.2	13.0
Total IOC	4927.100	4714.547	4839.921	4169.531	54300.000	53585.730	53126.349	-2.6	0.9	-4.3
9. BPCL, Mumbai	1082.000	1178.319	1158.132	1034.502	12631.000	12820.595	12683.871	1.7	1.1	8.9
10. BPCL, Kochi	890.000	911.790	929.319	838.613	9870.000	10355.736	10285.355	-1.9	0.7	2.4
Total BPCL	1972.000	2090.109	2087.451	1873.115	22501.000	23176.331	22969.226	0.1	0.9	6.0
11. HPCL, Mumbai	636.417	708.593	741.906	635.400	7000.259	7410.292	7785.105	-4.5	-4.8	11.3
12. HPCL, Visakh	800.447	843.200	813.069	727.624	9000.305	8770.308	7775.720	3.7	12.8	5.3
Total HPCL	1436.864	1551.793	1554.975	1363.024	16000.564	16180.600	15560.825	-0.2	4.0	8.0
13. CPCL, Manali	911.600	891.316	957.622	800.013	10349.700	10250.757	10064.880	-6.9	1.8	-2.2
14. CPCL, Narimanam(CBR)	63.700	41.744	48.612	38.257	749.800	531.258	559.169	-14.1	-5.0	-34.5
Total CPCL	975.300	933.060	1006.234	838.270	11099.500	10782.015	10624.049	-7.3	1.5	-4.3
15. NRL, Numaligarh	240.560	183.813	183.398	216.382	2600.000	2776.682	2612.836	0.2	6.3	-23.6
16. MRPL, Mangalore	1400.000	1520.619	1416.553	1193.967	14900.000	14666.914	14588.523	7.3	0.5	8.6
17. ONGC, Tatipaka	4.052	4.337	2.737	4.153	44.573	50.670	65.035	58.5	-22.1	7.0
B. Joint Venture Sub Total	1264.384	1439.196	1278.767	1003.650	14500.003	13525.850	14721.410	12.5	-8.1	13.8
18. BORL, Bina	500.000	521.441	421.947	465.267	5500.000	6208.572	5449.913	23.6	13.9	4.3
19. HMEL, GGSR, Bhatinda	764.384	917.755	856.820	538.383	9000.003	7317.278	9271.497	7.1	-21.1	20.1
C. Private Sector	7066.639	6893.352	7215.630	6924.698	87761.728	88532.391	88228.529	-4.5	0.3	-2.5
20. RIL, Jamnagar	2220.430	1984.735	2220.430	2498.974	30304.823	30867.395	30306.542	-10.6	1.9	-10.6
21. RIL, SEZ	3164.906	3154.852	3260.000	2827.688	37660.906	37174.152	37720.000	-3.2	-1.4	-0.3
22. Essar Oil Ltd.(EOL), Vadinar	1681.304	1753.765	1735.200	1598.036	19796.000	20490.844	20201.987	1.1	1.4	4.3
TOTAL(A+B+C)	19286.899	19330.826	19585.666	17586.790	223707.368	223277.183	222496.782	-1.3	0.4	0.2

*: Provisional.

**: Revised

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS
Refinery-wise Capacity Utilisation during the month of March, 2015 and cumulatively for the period April,2014-March,2015 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of Undertaking/Unit	March, 2015			March, 2014			Cumulative (April - March)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of I/C	2014-15			2013-14		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of I/C
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Refinery-wise Capacity Utilisation												
A. Public Sector	10197.00	10998.28	107.86	10197.00	11091.27	108.77	120066.00	121218.94	100.96	120066.00	119546.84	99.57
1. IOC, Guwahati	85.00	94.81	111.54	85.00	64.72	76.14	1000.00	1005.79	100.58	1000.00	1019.03	101.90
2. IOC, Barauni	510.00	535.47	104.99	510.00	579.31	113.59	6000.00	5943.83	99.06	6000.00	6478.02	107.97
3. IOC, Koyali	1164.00	1001.03	86.00	1164.00	1173.98	100.86	13700.00	13285.30	96.97	13700.00	12960.06	94.60
4. IOC, Haldia	637.00	662.12	103.94	637.00	721.79	113.31	7500.00	7650.24	102.00	7500.00	7952.10	106.03
5. IOC, Mathura	679.00	837.50	123.34	679.00	776.88	114.42	8000.00	8515.43	106.44	8000.00	6640.67	83.01
6. IOC, Digboi	55.00	24.20	43.99	55.00	50.77	92.31	650.00	591.29	90.97	650.00	651.23	100.19
7. IOC, Panipat	1274.00	1333.50	104.67	1274.00	1274.12	100.01	15000.00	14190.90	94.61	15000.00	15097.70	100.65
8. IOC, Bongaigaon	200.00	225.92	112.96	200.00	198.36	99.18	2350.00	2402.95	102.25	2350.00	2327.53	99.04
Total IOC	4603.00	4714.55	102.42	4603.00	4839.92	105.15	54200.00	53585.73	98.87	54200.00	53126.35	98.02
9. BPCL, Mumbai	1019.00	1178.32	115.63	1019.00	1158.13	113.65	12000.00	12820.60	106.84	12000.00	12683.87	105.70
10. BPCL, Kochi	807.00	911.79	112.99	807.00	929.32	115.16	9500.00	10355.74	109.01	9500.00	10285.36	108.27
Total BPCL	1826.00	2090.11	114.46	1826.00	2087.45	0.00	21500.00	23176.33	107.80	21500.00	22969.23	106.83
12. HPCL, Mumbai	552.00	708.59	128.37	552.00	421.95	76.44	6500.00	7410.29	114.00	6500.00	7785.11	119.77
13. HPCL, Visakh	705.00	843.20	119.60	705.00	813.07	115.33	8300.00	8770.31	105.67	8300.00	7775.72	93.68
Total HPCL	1257.00	1551.79	123.45	1257.00	1554.98	123.71	14800.00	16180.60	109.33	14800.00	15560.83	105.14
14. CPCL, Manali	892.00	891.32	99.92	892.00	957.62	107.36	10500.00	10250.76	97.63	10500.00	10064.88	95.86
15. CPCL, Narimanam	85.00	41.74	49.11	85.00	48.61	57.19	1000.00	531.26	53.13	1000.00	559.17	55.92
Total CPCL	977.00	933.06	95.50	977.00	1006.23	102.99	11500.00	10782.02	93.76	11500.00	10624.05	92.38
16. NRL, Numaligarh	255.00	183.81	72.08	255.00	183.40	71.92	3000.00	2776.68	92.56	3000.00	2612.84	87.09
17. MRPL, Mangalore	1274.00	1520.62	119.36	1274.00	1416.55	111.19	15000.00	14666.91	97.78	15000.00	14588.52	97.26
18. ONGC, Tatipaka	6.00	4.34	72.28	6.00	2.74	45.62	66.00	50.67	76.77	66.00	65.04	98.54
B. Joint Venture Sub Total	1274.00	1439.20	112.97	1274.00	1278.77	100.37	15000.00	13525.85	90.17	15000.00	14721.41	98.14
18. BORL, Bina	510.00	521.44	102.24	510.00	421.95	82.73	6000.00	6208.57	103.48	6000.00	5449.91	90.83
19. HMEL, GGSR, Bhatinda	764.00	917.76	120.13	764.00	856.82	112.15	9000.00	7317.28	81.30	9000.00	9271.50	103.02
C. Private Sector	6795.00	6893.35	101.45	6795.00	7215.63	106.19	80000.00	88532.39	110.67	80000.00	88228.53	110.29
20. RPL, Jamnagar	2803.00	1984.74	70.81	2803.00	2220.43	79.22	33000.00	30867.40	93.54	33000.00	30306.54	91.84
21. RIL, SEZ	2293.00	3154.85	137.59	2293.00	3260.00	142.17	27000.00	37174.15	137.68	27000.00	37720.00	139.70
22. Essar Oil Ltd.(EOL), Vadinar	1699.00	1753.77	103.22	1699.00	1735.20	102.13	20000.00	20490.84	102.45	20000.00	20201.99	101.01
TOTAL	18266.00	19330.83	105.83	18266.00	19585.67	107.22	215066.00	223277.18	103.82	215066.00	222496.78	103.46

*: Provisional.

I/C: Installed Capacity.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Production of Petroleum Products during the month of March, 2015 and cumulatively for the period April,2014-March,2015 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of Undertaking/Unit	Planned production during the month	Production during the			Cumulative Production (April - March)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year **	Planned production during current year	Actual production during current year **	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
I. Production of Petroleum Products by Refinery										
A. Public Sector	10250.134	10374.215	10611.945	9217.634	113178.637	114448.551	112738.028	-2.2	1.5	1.2
1. IOC, Guwahati	84.187	106.473	82.532	75.966	889.998	1066.772	1077.895	29.0	-1.0	26.5
2. IOC, Barauni	509.700	501.725	539.340	432.452	5642.000	5412.275	5948.490	-7.0	-9.0	-1.6
3. IOC, Koyali, Gujarat	1145.272	913.361	1081.011	1008.507	12325.054	12492.264	12300.216	-15.5	1.6	-20.2
4. IOC, Haldia	632.184	598.010	637.382	517.665	6991.645	7008.295	7232.521	-6.2	-3.1	-5.4
5. IOC, Mathura	725.024	763.207	776.850	643.243	7955.100	8243.329	6369.627	-1.8	29.4	5.3
6. IOC, Digboi	58.579	24.970	50.777	45.480	628.500	590.628	649.592	-50.8	-9.1	-57.4
7. IOC, Panipat	1283.909	1321.240	1325.089	1090.437	14086.775	14109.795	14795.244	-0.3	-4.6	2.9
8. IOC, Bongaigaon	181.474	211.897	197.957	195.615	2131.320	2186.353	2120.900	7.0	3.1	16.8
Total IOC	4620.329	4440.883	4690.938	4009.365	50650.391	51109.711	50494.485	-5.3	1.2	-3.9
9. BPCL, Mumbai	1034.376	1126.555	1148.654	998.972	12091.618	12345.512	12365.149	-1.9	-0.2	8.9
10. BPCL, Kochi	859.900	907.662	921.901	777.626	9285.000	9803.339	9673.689	-1.5	1.3	5.6
Total BPCL	1894.276	2034.217	2070.555	1776.598	21376.618	22148.851	22038.838	-1.8	0.5	7.4
11. HPCL, Mumbai	591.826	651.147	656.653	605.808	6513.274	7030.317	7213.102	-0.8	-2.5	10.0
12. HPCL, Visakh	741.203	780.649	788.986	685.079	8333.793	8240.658	7245.559	-1.1	13.7	5.3
Total HPCL	1333.029	1431.796	1445.639	1290.887	14847.067	15270.975	14458.661	-1.0	5.6	7.4
13. CPCL, Manali		833.416	868.406	741.222	0.000	9420.544	9169.123	-4.0	2.7	-
14. CPCL, Narimanam(CBR)		42.524	49.023	38.694	0.000	532.816	558.471	-13.3	-4.6	-
Total CPCL	889.439	875.940	917.429	779.916	10123.516	9953.360	9727.594	-4.5	2.3	-1.5
15. NRL, Numaligarh	230.061	196.281	183.349	215.012	2487.605	2754.405	2557.069	7.1	7.7	-14.7
16. MRPL, Mangalore	1279.000	1390.822	1301.342	1141.759	13649.440	13161.311	13397.201	6.9	-1.8	8.7
17. ONGC, Tatipaka	4.000	4.276	2.693	4.097	44.000	49.938	64.180	58.8	-22.2	6.9
B. Joint Venture Sub Total	1183.088	1386.145	1230.328	914.647	13554.982	12676.016	13617.127	12.7	-6.9	17.2
18. BORL Bina	461.500	539.543	421.859	390.339	5080.600	5781.961	4994.153	27.9	15.8	16.9
19. HMEL, GGSR, Bhatinda	721.588	846.602	808.469	524.308	8474.382	6894.055	8622.974	4.7	-20.1	17.3
C. Private Sector	7114.898	6991.807	7316.692	7222.934	88421.002	89996.580	90100.758	-4.4	-0.1	-1.7
1. RIL, Jamnagar	2257.804	2129.063	2410.294	2555.963	30814.920	30863.267	30814.843	-11.7	0.2	-5.7
2. RIL (SEZ)	3332.658	3139.525	3245.898	3128.516	39657.082	39328.851	39798.536	-3.3	-1.2	-5.8
3. Essar Oil Ltd.(EOL),Vadinar	1524.436	1723.219	1660.500	1538.455	17949.000	19804.462	19487.379	3.8	1.6	13.0
Total Refinery (A+B+C)	18548.120	18752.167	19158.965	17355.215	215154.622	217121.147	216455.913	-2.1	0.3	1.1
II. Production of Petroleum Products by Fractionators										
ONGC	260.894	228.597	241.794	177.083	2929.000	2673.852	2951.459	-5.5	-9.4	-12.4
OIL	3.833	4.049	4.327	3.776	46.000	43.686	46.640	-6.4	-6.3	5.6
GAIL	101.917	94.063	89.682	94.414	1223.000	1276.806	1302.320	4.9	-2.0	-7.7
D. Total Fractionators	366.644	326.709	335.803	275.273	4198.000	3994.344	4300.419	-2.7	-7.1	-10.9
Grand Total (A+B+C+D)	18914.764	19078.876	19494.768	17630.488	219352.622	221115.491	220756.332	-2.1	0.2	0.9

*: Provisional.

**Revised

**MINISTRY OF PETROLEUM & NATURAL GAS
ECONOMICS & STATISTICS DIVISION**

Brief note on the Production Performance of Oil & Natural Gas Sector for the month of March 2015 & cumulatively for the period April,2014-March 2015 vis-a-vis 2013-14

I. CRUDE OIL PRODUCTION					
Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
March, 2015*	3309.575	3226.636	97.5	-2.5	1.7
April,2014-March, 2015*	38763.217	37464.067	96.6	-3.4	-0.9
April,2013-March, 2014		37788.441			

TMT: Thousand Metric Tonnes.

*: Provisional.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) (%age)
ONGC	2066.461	1948.741	94.3	-5.7
Gujarat	413.702	375.040	90.7	
Andhra Pradesh	19.490	25.025	128.4	
Tamil Nadu	20.464	25.202	123.2	
Assam	114.210	80.750	70.7	
Offshore	1498.595	1442.724	96.3	
OIL	322.173	289.230	89.8	-10.2
Assam	321.410	288.741	89.8	
Arunachal Pradesh	0.763	0.489	64.1	
PRIVATE/JVC	920.941	988.665	107.4	7.4
TOTAL	3309.575	3226.636	97.5	-2.5

C. REASONS FOR SHORTFALL

Company / State	Reasons for shortfall
ONGC (Gujarat)	Less than envisaged production in Kalol field & less off-take by M/s. GAIL affected production. Ceasure of wells and subsequent production loss from few high potential wells in Linch field. Closure of some of the wells due to stock build up. Increase in Water-cut. More than envisaged decline in Gandhar, Ankleshwar & Jambusar fields & poor influx affected production.
ONGC (Assam)	Less than envisaged production from Geleki, Lakwa, Laplingaon and Charali fields, increasing water cut, poor influx & less than planned inputs affected production.
ONGC (Offshore)	Delay in commencement of production from WO16 cluster. Delayed commencement of Cluster-7 FPSO due to bad weather. Less than envisaged production from B 193 cluster and less line receipt from offshore. Less line condensate receipt from Offshore.
Pvt/JVCs (Arunachal Pradesh)	Repeated sand ingress in well requiring frequent well shut-in for well intervention

A statement showing Crude Oil Production during March 2014 and cumulatively for the period April, 2014- March 2015 vis-à-vis 2013-14 is at Annexure-I.

Cont'd...

II. NATURAL GAS PRODUCTION					
Month / Period	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
March 2015*	3224.475	2837.079	88.0	-12.0	-1.5
April,2014-March 2015*	36620.237	33656.269	91.9	-8.1	-4.9
April,2013-March 2014		35406.878			

MCM: Million Cubic Meters.

*: Provisional.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) (%age)
ONGC	2147.075	1869.656	87.1	-12.9
Gujarat	121.241	117.125	96.6	
Rajasthan	1.320	0.758	57.4	
Andhra Pradesh	81.281	54.505	67.1	
Tamil Nadu	116.726	100.010	85.7	
Assam	41.656	35.045	84.1	
Tripura	123.612	117.789	95.3	
Mumbai High Offshore	1661.239	1444.424	86.9	
OIL	243.430	232.069	95.3	-4.7
Assam	219.910	209.770	95.4	
Arunachal Pradesh	1.710	1.084	63.4	
Rajasthan	21.810	21.215	97.3	
PRIVATE/JVC	833.970	735.354	88.2	-11.8
Onshore \$	161.795	128.600	79.5	
Offshore	672.175	606.754	90.3	
TOTAL	3224.475	2837.079	88.0	-12.0

\$: Including Coal Bed Methane production.

C. REASONS FOR SHORTFALL

Company / State	Reasons for shortfall
ONGC (offshore)	BPB Partial shutdown taken for turnaround jobs. Delay in commencement of Production from well S2AB.
ONGC (Gujarat)	Closure of wells due to unplanned shut down of GAIL 12" Gas line from Ahmedabad/Kalol to Ramol & less associated gas production because of less crude production. Closure of Gas Cap wells for less offtake by GAIL & less associated gas production because of less crude production.
ONGC (Rajasthat & Tripura)	Less offtake by consumers.
ONGC (Andhra Pradesh & Tamil Nadu)	Closure of wells due to GAIL pipeline incident affected the production.
ONGC (Assam)	Less associated gas production and less offtake by consumers.
Pvt/JVCs (West Bengal)	Delayed receipt of forest clearance for Raniganj East field and extended dewatering in Raniganj south.
Pvt/JVCs (Off-shore)	Trail production from 3 Wells in KG-OSN-2001/3 field. MA-6H well underperforming. Water loading in 4 M.A. wells Water cut in M.A. -2 increased. Oil production less due to increase in Water Cut in wells in PANNA-MUKTA field.

III. REFINERY CRUDE THROUGHPUT (IN TERMS OF CRUDE OIL PROCESSED)

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (in %age)	Surplus(+) Shortfall(-) over last year (in %age)
March 2015*	19286.899	19330.826	100.2	0.2	-1.3
April,2014-March 2015*	223707.368	223277.183	99.8	-0.2	0.4
April,2013-March 2014		222496.782			

*: Provisional.

Note:

The crude throughput in IOC (Guwahati, Mathura & Bongaigaon), BPCL (Mumbai & Kochi), HPCL(Mumbai & Visakh), MRPL (Magalore), ONGC (Tatipaka), BORL (Bina), HMEL (GGSR-Bhatinda) and EOL (Vadinar) refineries have exceeded their planned target.

The crude throughput in IOC (Barauni, Gujarat, Haldia, Digboi & Panipat), CPCL (Manali & CBR), NRL(Numaligarh), and RIL (Jamnagar-DTA & SEZ) refineries was less than their planned target.

Company / State	Reasons for shortfall
IOCL, Barauni	Throughput is restricted in line with FO demand & due to black oil containment problem.
IOCL, Gujarat	Lower throughput due to planned shutdown of major units.
IOCL, Panipat	Throughput is restricted due to high intermediate & black oil stock.
IOCL, Digboi	Lower throughput due to planned shutdown of major units.
CPCL , Manali	Crude thughput was lower than plan due to low crude inventory and delay in arrival of Basrah crude.
CPCL , Narimanam	Lower due to reduced availability of Crude

A statement showing refinery-wise production during the month of March 2014 and cumulatively for the period April,2014-March 2014 vis-à-vis 2013-14 is at Annexure-III.

IV. REFINERY CAPACITY UTILISATION

Month	Utilization (%)	Period	Utilization (%)
March 2015*	105.8	April 2014- March 2015	103.8
03/14	107.2	April 2013- March 2014	103.5

The refinery-wise details of the capacity utilization during March 2015 and cumulatively for the period April, 2014 - March 2015 vis-a-vis 2013-14 are given in Annexure-IV.