

**MINISTRY OF PETROLEUM & NATURAL GAS**  
**ECONOMIC DIVISION**

Brief note on the Production Performance of Oil & Natural Gas sector for the month of March, 2014 & cumulatively for the period April,2013-March, 2014 vis-a-vis 2012-13

**I. A. CRUDE OIL PRODUCTION – PERFORMANCE**

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
March, 2014*	3431.000	3173.614	92.5	-7.5	-1.6
April,2013-March, 2014*	39396.000	37776.734	95.9	-4.1	-0.2
April,2012-March, 2013		37861.986			

TMT: Thousand Metric Tonnes.

\*: Provisional.

**B. COMPANY-WISE ACHIEVEMENT**

Company / State	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) (%age)
<b>ONGC</b>	<b>2134.000</b>	<b>1893.887</b>	<b>88.7</b>	<b>-11.3</b>
Gujarat	426.000	406.603	95.4	
Andhra Pradesh	21.000	25.002	119.1	
Tamil Nadu	20.000	22.250	111.3	
Assam	107.000	108.148	101.1	
Offshore	1560.000	1331.884	85.4	
<b>OIL</b>	<b>346.000</b>	<b>245.955</b>	<b>71.1</b>	<b>-28.9</b>
Assam	345.000	245.237	71.1	
Arunachal Pradesh	1.000	0.718	71.8	
<b>PRIVATE/JVC</b>	<b>951.000</b>	<b>1033.772</b>	<b>108.7</b>	<b>8.7</b>
<b>TOTAL</b>	<b>3431.000</b>	<b>3173.614</b>	<b>92.5</b>	<b>-7.5</b>

**C. REASONS FOR SHORTFALL**

Company / State	Reasons for shortfall
<b>ONGC (Offshore)</b>	Less base potential in the beginning of month, closure of wells for safety reasons at Heera field and sharp decline in production from B-134a & B-173A fields due to increase water cut affected production. Less than anticipated oil gain from new development wells of D1 field, delay in commissioning of B-193 process platform affected production in Bassein field. Less than anticipated oil gain from Sidetrack Development & Marginal Fields development wells in Mumbai High. Delay in execution of G-1 development project.
<b>ONGC (Gujarat)</b>	Ageing of fields resulting decline in reservoir pressure affected production.
<b>OIL (Assam &amp; Arunachal Pradesh)</b>	Shut down of field production installations (155 oil wells) and its consequential effect due to bandh and blockades by various organisations for recruitment issues.
<b>Pvt./JVCs (Arunachal Pradesh)</b>	Sand ingress and water cut in the wells.
<b>Pvt./JVCs (Gujarat)</b>	No Oil production as the wells are ceased in Dholasan field. Natural decline of the Hazira field. Natural decline and increasing water cut in wells in CB-ON/7 field.
<b>Pvt./JVCs (Off-shore)</b>	Natural decline of the RAVVA. Well Mercury is closed due to water loading in PY-1 field. ESD migration shutdown, Loading of wells, scaling losses, lower delivery from PL infill wells and closure of MA wells due to leak observed in the MA riser in the Panna-Mukta field.

A statement showing Crude Oil Production during March, 2014 and cumulatively for the period April,2013- March, 2014 vis-à-vis 2012-13 is at Annexure-I.

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## II. A. NATURAL GAS PRODUCTION

Month / Period	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year
March, 2014*	3012.025	2879.226	95.6	-4.4	-9.3
April,2013-March, 2014*	38453.714	35390.926	92.0	-8.0	-13.0
April,2012-March, 2013		40679.266			

MCM: Million Cubic Metres.

\*: Provisional.

## B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) (%age)
<b>ONGC</b>	<b>1672.760</b>	<b>1965.398</b>	<b>117.5</b>	<b>17.5</b>
Gujarat	111.430	125.674	112.8	
Rajasthan	1.270	1.489	117.2	
Andhra Pradesh	79.180	95.654	120.8	
Tamil Nadu	107.120	117.061	109.3	
Assam	39.900	39.559	99.1	
Tripura	83.920	98.391	117.2	
<b>Mumbai High Offshore</b>	<b>1249.940</b>	<b>1487.570</b>	<b>119.0</b>	
<b>OIL</b>	<b>244.040</b>	<b>196.538</b>	<b>80.5</b>	<b>-19.5</b>
Assam	221.050	176.229	79.7	
Arunachal Pradesh	1.240	1.285	103.6	
Rajasthan	21.750	19.024	87.5	
<b>PRIVATE/JVC</b>	<b>1095.225</b>	<b>717.290</b>	<b>65.5</b>	<b>-34.5</b>
Onshore \$	132.168	102.000	77.2	
Offshore	963.057	615.290	63.9	
<b>TOTAL</b>	<b>3012.025</b>	<b>2879.226</b>	<b>95.6</b>	<b>-4.4</b>

\$: Including Coal Bed Methane production.

## C. REASONS FOR SHORTFALL

Company / State	Reasons for shortfall
<b>ONGC</b> (Assam & Rajasthan)	Lack offtake by consumers.
<b>OIL</b> (Assam)	Shut down of field production installations (61 Gas wells) and its consequential effect due to bandh and blockades by various organisations for recruitment issues.
<b>OIL</b> (Rajasthan)	Less than the committed withdrawal of Rajasthan Rajya Vidyut Utpadan Nigam Limited (RRVUNL).
<b>Pvt./JVCs</b> (West Bengal)	Produced CBM is being sold in small quantities as the field is currently under development.
<b>Pvt./JVCs</b> (Gujarat )	Wells have been shut-in to reduce gas flaring and delay in drilling of wells in the Kanawara field. In the Sanganpur field only one well is producing and other two wells are ceased due to water loading. Natural decline of the Hazira field. Natural decline and increasing water cut in wells in CB-ON/7 field.
<b>Pvt./JVCs</b> (Madhya Pradesh)	CBM produced in small quantities are being internally used and flared as no market in near vicinity.
<b>Pvt./JVCs</b> (Jharkhand)	Produced CBM is being sold in small quantities.
<b>Pvt./JVCs</b> (Off-shore)	Natural decline of the RAVVA. KG-OSN-2001/3 field is under development & yet to commence commercial production of gas. Well Mercury is closed due to water loading in PY-1 field. Tapti gas production is less than budget due to non delivery of expected volumes from infill wells and MTA # 3 early water breakthrough followed by loading. A total of 10 wells in D1,D3 and 2 wells in MA have ceased to flow due to water /sand ingress in KG-DWN-98/3 field. ESD migration shutdown, Loading of wells, scaling losses, lower delivery from PL infill wells and closure of MA wells due to leak observed in the MA riser in the Panna-Mukta field.

A statement showing natural gas production during March, 2014 and cumulatively for the period April,2013- March, 2014 vis-à-vis 2012-13 is at Annexure-II.

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**III. A. REFINERY PRODUCTION  
(IN TERMS OF CRUDE THROUGHPUT)**

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target	Surplus(+) Shortfall(-) over last year
March, 2014*	19235.000	19470.089	101.2	1.2	2.8
April,2013-March, 2014*	222968.000	222696.250	99.9	-0.1	1.6
April,2012-March, 2013		219211.782			

\*: Provisional.

**Note: RIL (SEZ) production figures for Jan' 2013 prorated figures revised from 3140 TMT to 3236 TMT & Feb'2014 prorated figures revised from 3134 TMT to 2961 TMT and Mar'2014 figures are on prorated basis.**

The crude throughput in IOC (Haldia, Barauni & Mathura), BPCL (Kochi), HPCL (Mumbai & Visakh), CPCL (Manali), MRPL (Mangalore), BORL(Bina), HMEL (Bhatinda), Essar (Vadinar) & RIL (SEZ) refineries have exceeded their planned target.

The crude throughput in IOC (Guwahati, Gujarat,Digboi, Panipat & Bongaigaon), BPCL (Mumbai), CPCL (Narimanam), ONGC (Tatipaka), NRL (Numaligarh) & RIL (Jamnagar) refineries was less than their planned target.

Company / State	Reasons for shortfall
IOCL, Gujarat	Throughput is in line with crude availability.
IOCL, Guwahati	
IOCL, Digboi	
IOCL, Bongaigaon	
IOCL, Panipat	
CPCL ( Narimanam)	Throughput is lower due to delay in arrival of LN and HSD product Tankers and due to crude arrival pattern.
NRL (Numaligarh)	Throughput is lower due short shut down of refinery to build up crude inventory.

A statement showing refinery-wise production during the month of March, 2014 and cumulatively for the period April,2013-March, 2014 vis-à-vis 2012-13 is at Annexure-III.

**III. REFINERY CAPACITY UTILISATION**

Month	Utilisation (%)	Period	Utilisation (%)
March, 2014*	106.6	April, 2013- March, 2014	103.5
March, 2013	104.6	April, 2012- March, 2013	102.9

The refinery-wise details of the capacity utilisation during March, 2014 and cumulatively for the period April, 2013 - March, 2014 vis-a-vis 2012-13 are given in Annexure-IV.

## MINISTRY OF PETROLEUM &amp; NATURAL GAS

## Review of Crude Oil Production during the month of March, 2014 and cumulatively for the period April'13-March'2014 vis-à-vis 2012-13

(Qty: '000' Tonnes)

Name of the Undertaking / Unit	Planned Prod. during the month	Production during the			Cumulative Production (April -March)			% variation over last year		% variation during the month under review over planned prodn.
		Month under review *	Corresponding month last year	Preceding month of current year	Planned Prod. during current year	Actual Prod. during current year	Actual Prod. corresponding period last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
<b>A. Production of Crude Oil</b>										
<b>1. Oil &amp; Natural Gas Corp. Ltd.</b>	<b>2134.0</b>	<b>1893.887</b>	<b>1953.983</b>	<b>1730.349</b>	<b>24083.000</b>	<b>22234.234</b>	<b>22560.933</b>	<b>-3.1</b>	<b>-1.4</b>	<b>-11.3</b>
<b>Onshore</b>	<b>574.0</b>	<b>562.003</b>	<b>604.544</b>	<b>505.574</b>	<b>6699.000</b>	<b>6705.415</b>	<b>6943.809</b>	<b>-7.0</b>	<b>-3.4</b>	<b>-2.1</b>
Gujarat	426.0	406.603	438.478	365.732	4954.000	4916.834	5186.506	-7.3	-5.2	-4.6
Andhra Pradesh	21.0	25.002	27.399	22.542	269.000	297.468	374.249	-8.7	-20.5	19.1
Tamil Nadu	20.0	22.250	18.800	18.050	226.000	226.021	242.863	18.4	-6.9	11.3
Assam \$	107.0	108.148	119.867	99.250	1250.000	1265.092	1140.191	-9.8	11.0	1.1
<b>Offshore</b>	<b>1560.0</b>	<b>1331.884</b>	<b>1349.439</b>	<b>1224.775</b>	<b>17384.000</b>	<b>15528.819</b>	<b>15617.124</b>	<b>-1.3</b>	<b>-0.6</b>	<b>-14.6</b>
Oil	1363.0	1202.727	1165.439	1090.453	15068.000	13720.417	13539.124	3.2	1.3	-11.8
Condensates	197.0	129.157	184.000	134.322	2316.000	1808.402	2078.000	-29.8	-13.0	-34.4
<b>2. Oil India Ltd. (OIL)</b>	<b>346.0</b>	<b>245.955</b>	<b>301.090</b>	<b>257.854</b>	<b>3850.000</b>	<b>3466.089</b>	<b>3660.988</b>	<b>-18.3</b>	<b>-5.3</b>	<b>-28.9</b>
Assam	345.0	245.237	299.093	257.190	3832.000	3444.988	3638.740	-18.0	-5.3	-28.9
Arunachal Pradesh	1.0	0.718	1.997	0.664	18.000	21.101	22.248	-64.0	-5.2	-28.2
<b>3. DGH (Private / JVC)</b>	<b>951.0</b>	<b>1033.772</b>	<b>970.522</b>	<b>943.079</b>	<b>11463.000</b>	<b>12076.411</b>	<b>11640.065</b>	<b>6.5</b>	<b>3.7</b>	<b>8.7</b>
<b>Onshore</b>	<b>703.0</b>	<b>856.841</b>	<b>746.236</b>	<b>740.477</b>	<b>8782.000</b>	<b>9413.847</b>	<b>8836.096</b>	<b>14.8</b>	<b>6.5</b>	<b>21.9</b>
Arunachal Pradesh	8.0	7.180	8.658	6.749	106.000	89.493	98.480	-17.1	-9.1	-10.3
Assam	0.0	0.000	0.000	0.000	0.000	0.000	0.000	0.0	0.0	0.0
Gujarat	13.0	12.315	11.141	11.731	147.000	144.202	144.550	10.5	-0.2	-5.3
Rajasthan	682.0	837.346	726.437	721.997	8529.000	9180.152	8593.066	15.3	6.8	22.8
<b>Offshore</b>	<b>248.0</b>	<b>176.931</b>	<b>224.286</b>	<b>202.602</b>	<b>2681.000</b>	<b>2662.564</b>	<b>2803.969</b>	<b>-21.1</b>	<b>-5.0</b>	<b>-28.7</b>
<b>GRAND TOTAL (1+2+3)</b>	<b>3431.0</b>	<b>3173.614</b>	<b>3225.595</b>	<b>2931.282</b>	<b>39396.000</b>	<b>37776.734</b>	<b>37861.986</b>	<b>-1.6</b>	<b>-0.2</b>	<b>-7.5</b>
Onshore	1623.0	1664.799	1651.870	1503.905	19331.000	19585.351	19440.893	0.8	0.7	2.6
Offshore	1808.0	1508.815	1573.725	1427.377	20065.000	18191.383	18421.093	-4.1	-1.2	-16.5

\*: Provisional. Note: Totals may not tally due to rounding off figures.

\$: Includes crude oil production of Tripura

Reasons for shortfall are indicated in the note.

## MINISTRY OF PETROLEUM &amp; NATURAL GAS

## Review of Natural Gas Production during the month of March, 2014 and cumulatively for the period April'13-March, 2014 vis-à-vis 2012-13

(Qty: Million Cubic Metres)

Name of the Undertaking / Unit	Planned Prodn. during the month	Production during the			Cumulative Production (April - March)			% variation over last year		% variation during the month under review over planned prodn.
		Month under review *	Corres- ponding month last year	Preceding month of current year	Planned Prodn. during current year	Actual Prodn. during current year	Actual Prodn. corres- ponding period last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
<b>D. Natural Gas Production</b>										
<b>1. Oil &amp; Natural Gas Corp. Ltd.</b>	<b>1672.760</b>	<b>1965.398</b>	<b>2018.986</b>	<b>1819.670</b>	<b>23441.920</b>	<b>23268.029</b>	<b>23549.174</b>	<b>-2.7</b>	<b>-1.2</b>	<b>17.5</b>
<b>Onshore</b>	<b>422.820</b>	<b>477.828</b>	<b>459.136</b>	<b>424.551</b>	<b>5043.930</b>	<b>5300.539</b>	<b>5446.755</b>	<b>4.1</b>	<b>-2.7</b>	<b>13.0</b>
Gujarat	111.430	125.674	149.150	108.171	1413.500	1528.942	1845.868	-15.7	-17.2	12.8
Rajasthan	1.270	1.489	1.286	0.930	14.960	14.849	14.430	15.8	2.9	17.2
Andhra Pradesh	79.180	95.654	106.558	87.625	1049.990	1171.304	1248.550	-10.2	-6.2	20.8
Tamil Nadu	107.120	117.061	107.564	102.592	1200.010	1303.715	1206.037	8.8	8.1	9.3
Assam	39.900	39.559	40.602	35.800	465.500	459.381	485.134	-2.6	-5.3	-0.9
Tripura	83.920	98.391	53.976	89.433	899.970	822.348	646.736	82.3	27.2	17.2
<b>Offshore</b>	<b>1249.940</b>	<b>1487.570</b>	<b>1559.850</b>	<b>1395.119</b>	<b>18397.990</b>	<b>17967.490</b>	<b>18102.419</b>	<b>-4.6</b>	<b>-0.7</b>	<b>19.0</b>
<b>2. Oil India Ltd. (OIL)</b>	<b>244.040</b>	<b>196.538</b>	<b>232.105</b>	<b>201.997</b>	<b>2739.930</b>	<b>2625.809</b>	<b>2639.212</b>	<b>-15.3</b>	<b>-0.5</b>	<b>-19.5</b>
Assam	221.050	176.229	213.226	187.885	2491.000	2408.614	2424.652	-17.4	-0.7	-20.3
Arunachal Pradesh	1.240	1.285	1.649	1.269	13.930	18.939	19.229	-22.1	-1.5	3.6
Rajasthan	21.750	19.024	17.230	12.843	235.000	198.256	195.330	10.4	1.5	-12.5
<b>3. DGH (Private / JVC)</b>	<b>1095.225</b>	<b>717.290</b>	<b>923.950</b>	<b>735.099</b>	<b>12271.864</b>	<b>9497.088</b>	<b>14490.880</b>	<b>-22.4</b>	<b>-34.5</b>	<b>-34.5</b>
<b>Onshore</b>	<b>132.168</b>	<b>102.000</b>	<b>67.752</b>	<b>90.283</b>	<b>1237.863</b>	<b>1069.423</b>	<b>790.954</b>	<b>50.5</b>	<b>35.2</b>	<b>-22.8</b>
Arunachal Pradesh	1.213	1.713	2.074	1.674	15.000	22.452	21.841	-17.4	2.8	41.2
Assam	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.0	0.0	0.0
Gujarat	11.442	9.111	11.538	8.036	135.871	112.999	186.218	-21.0	-39.3	-20.4
Rajasthan	72.913	75.019	45.187	65.895	795.001	768.453	475.659	66.0	61.6	2.9
West Bengal (CBM)	45.498	15.217	8.372	13.878	279.999	156.489	100.848	81.8	55.2	-66.6
Madhya Pradesh (CBM)	0.519	0.653	0.293	0.556	4.996	5.651	3.440	122.9	64.3	25.8
Jharkhand (CBM)	0.583	0.287	0.288	0.244	6.996	3.379	2.948	-0.3	14.6	-50.8
<b>Offshore</b>	<b>963.057</b>	<b>615.290</b>	<b>856.198</b>	<b>644.816</b>	<b>11034.001</b>	<b>8427.665</b>	<b>13699.926</b>	<b>-28.1</b>	<b>-38.5</b>	<b>-36.1</b>
<b>TOTAL (1+2+3)</b>	<b>3012.025</b>	<b>2879.226</b>	<b>3175.041</b>	<b>2756.766</b>	<b>38453.714</b>	<b>35390.926</b>	<b>40679.266</b>	<b>-9.3</b>	<b>-13.0</b>	<b>-4.4</b>
Onshore	799.028	776.366	758.993	716.831	9021.723	8995.771	8876.921	2.3	1.3	-2.8
Offshore	2212.997	2102.860	2416.048	2039.935	29431.991	26395.155	31802.345	-13.0	-17.0	-5.0

\*: Provisional. Note: Totals may not tally due to rounding off figures.

CBM: Coal Bed Methane production.

Reasons for shortfall are indicated in the note.

**MINISTRY OF PETROLEUM & NATURAL GAS**  
**Review of Refinery Production (in terms of Crude Throughput) during the month of March, 2014**  
**and cumulatively for the period April 2013-March 2014 vis-à-vis 2012-13**

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	Planned Prodn. during the month	Production during the			Cumulative Production (April - March)			% variation over last year		% variation during the month under review over planned prodn.
		Month under review *	Corresponding month last year	Preceding month of current year	Planned Prodn. during current year	Actual Prodn. during current year	Actual Prodn. during corresponding period last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
<b>B. Refinery Production</b>										
(In terms of crude throughput)										
<b>Public Sector</b>	<b>11077</b>	<b>11070.786</b>	<b>10706.910</b>	<b>9625.016</b>	<b>121832.000</b>	<b>119806.038</b>	<b>120302.728</b>	<b>3.4</b>	<b>-0.4</b>	<b>-0.1</b>
1. IOC, Guwahati	92	64.715	85.161	80.649	1050.000	1019.034	956.452	-24.0	6.5	-29.7
2. IOC, Barauni	559	579.310	537.669	497.100	6251.000	6478.015	6344.430	7.7	2.1	3.6
3. IOC, Gujarat (Koyali)	1245	1173.975	754.248	910.014	13700.000	12960.062	13154.947	55.6	-1.5	-5.7
4. IOC, Haldia	700	721.789	697.465	639.950	7900.000	7952.102	7490.247	3.5	6.2	3.1
5. IOC, Mathura	775	776.878	771.548	520.180	7550.000	6640.674	8560.886	0.7	-22.4	0.2
6. IOC, Digboi	57	50.773	57.520	47.965	650.000	651.232	660.316	-11.7	-1.4	-10.9
7. IOC, Panipat	1411	1274.118	1391.053	1112.755	15500.000	15097.697	15126.032	-8.4	-0.2	-9.7
8. IOC, Bongaigaon	211	198.363	230.619	194.894	2399.000	2327.533	2356.140	-14.0	-1.2	-6.0
<b>Total IOC</b>	<b>5050</b>	<b>4839.921</b>	<b>4525.283</b>	<b>4003.507</b>	<b>55000.000</b>	<b>53126.349</b>	<b>54649.450</b>	<b>7.0</b>	<b>-2.8</b>	<b>-4.2</b>
9. BPCL, Mumbai	1146	1137.649	1031.672	1066.350	12529.000	12935.227	13077.063	10.3	-1.1	-0.7
10. BPCL, Kochi	864	929.319	835.763	836.773	9750.000	10285.355	10105.455	11.2	1.8	7.6
<b>Total BPCL</b>	<b>2010</b>	<b>2066.968</b>	<b>1867.435</b>	<b>1903.123</b>	<b>22279.000</b>	<b>23220.582</b>	<b>23182.518</b>	<b>10.7</b>	<b>0.2</b>	<b>2.8</b>
11. HPCL, Mumbai	635	741.906	701.786	642.850	7300.000	7793.151	7748.228	5.7	0.6	16.8
12. HPCL, Visakh	797	813.069	828.132	721.232	9100.000	7775.720	8028.468	-1.8	-3.1	2.0
<b>Total HPCL</b>	<b>1432</b>	<b>1554.975</b>	<b>1529.918</b>	<b>1364.082</b>	<b>16400.000</b>	<b>15568.871</b>	<b>15776.696</b>	<b>1.6</b>	<b>-1.3</b>	<b>8.6</b>
13. CPCL, Manali	929	957.622	925.662	860.275	10049.000	10064.879	9105.009	3.5	10.5	3.1
14. CPCL, Narimanam(CBR)	61	48.612	58.464	60.816	696.000	558.962	639.685	-16.9	-12.6	-20.3
<b>Total CPCL</b>	<b>990</b>	<b>1006.234</b>	<b>984.126</b>	<b>921.091</b>	<b>10745.000</b>	<b>10623.841</b>	<b>9744.694</b>	<b>2.2</b>	<b>9.0</b>	<b>1.6</b>
15. NRL, Numaligarh	240	183.398	257.183	224.304	2600.000	2612.836	2478.024	-28.7	5.4	-23.6
16. MRPL, Mangalore	1350	1416.553	1535.941	1203.564	14750.000	14588.523	14414.827	-7.8	1.2	4.9
17. ONGC, Tatipaka	5	2.737	7.024	5.345	58.000	65.036	56.519	-61.0	15.1	-45.3
<b>Joint Venture Sub Total</b>	<b>800</b>	<b>1278.767</b>	<b>1188.211</b>	<b>1188.448</b>	<b>12900.000</b>	<b>14721.410</b>	<b>10635.947</b>	<b>7.6</b>	<b>38.4</b>	<b>59.8</b>
18. BORL, Bina	200	421.947	586.878	412.541	5700.000	5449.913	5731.946	-28.1	-4.9	111.0
19. HMEL Bhatinda	600	856.820	601.333	775.907	7200.000	9271.497	4904.001	42.5	89.1	42.8
<b>Private Sector</b>	<b>7358</b>	<b>7120.536</b>	<b>7038.392</b>	<b>6983.455</b>	<b>88236.000</b>	<b>88168.802</b>	<b>88273.107</b>	<b>1.2</b>	<b>-0.1</b>	<b>-3.2</b>
1. RIL, Jamnagar	3140	2220.430	2776.000	2451.316	37680.000	30305.811	32612.666	-20.0	-7.1	-29.3
2. RIL, SEZ	2568	3164.906	2506.220	2960.939 **	30816.000	37660.845	35891.504	26.3	4.9	23.2
3. Essar Oil Ltd.(EOL), Vadinar	1650	1735.200	1756.172	1571.200	19740.000	20202.146	19768.937	-1.2	2.2	5.2
<b>TOTAL(B)</b>	<b>19235</b>	<b>19470.089</b>	<b>18933.513</b>	<b>17796.919</b>	<b>222968.000</b>	<b>222696.250</b>	<b>219211.782</b>	<b>2.8</b>	<b>1.6</b>	<b>1.2</b>

\*\*: Revised

\*: Provisional.

**Note:** RIL (SEZ) production figures for Jan' 2013 prorated figures revised from 3140 TMT to 3236 TMT & Feb'2014 prorated figures revised from 3134 TMT to 2961 TMT and Mar'2014 figures are on prorated basis.

**Reasons for shortfall are indicated in the note.**

## MINISTRY OF PETROLEUM &amp; NATURAL GAS

Refinery-wise Capacity Utilisation during the month of March, 2014 and cumulatively for the period April, 2013 -March, 2014 vis-à-vis 2012-13

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	March, 2014			March, 2013			Cumulative (April - March)					
	Prorated Installed Capacity	Actual Crude T'put *	% utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put *	% utilisation of I/C	2013-14			2012-13		
							Prorated Installed Capacity	Actual Crude T'put *	% utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put *	% utilisation of I/C
1	2	3	4	5	6	7	8	9	10	11	12	13
<b>C. Refinery-wise Capacity Utilisation</b>												
<b>Public Sector</b>	<b>10197.000</b>	<b>11070.786</b>	<b>108.6</b>	<b>10197.000</b>	<b>10706.910</b>	<b>105.0</b>	<b>120066.000</b>	<b>119806.038</b>	<b>99.8</b>	<b>120066.000</b>	<b>120302.728</b>	<b>100.2</b>
1. IOC, Guwahati	85.000	64.715	76.1	85.000	85.161	100.2	1000.000	1019.034	101.9	1000.000	956.452	95.6
2. IOC, Barauni	510.000	579.310	113.6	510.000	537.669	105.4	6000.000	6478.015	108.0	6000.000	6344.430	105.7
3. IOC, Koyali	1164.000	1173.975	100.9	1164.000	754.248	64.8	13700.000	12960.062	94.6	13700.000	13154.947	96.0
4. IOC, Haldia	637.000	721.789	113.3	637.000	697.465	109.5	7500.000	7952.102	106.0	7500.000	7490.247	99.9
5. IOC, Mathura	679.000	776.878	114.4	679.000	771.548	113.6	8000.000	6640.674	83.0	8000.000	8560.886	107.0
6. IOC, Digboi	55.000	50.773	92.3	55.000	57.520	104.6	650.000	651.232	100.2	650.000	660.316	101.6
7. IOC, Panipat	1274.000	1274.118	100.0	1274.000	1391.053	109.2	15000.000	15097.697	100.7	15000.000	15126.032	100.8
8. IOC, Bongaigaon	200.000	198.363	99.2	200.000	230.619	115.3	2350.000	2327.533	99.0	2350.000	2356.140	100.3
<b>Total IOC</b>	<b>4603.000</b>	<b>4839.921</b>	<b>105.1</b>	<b>4603.000</b>	<b>4525.283</b>	<b>98.3</b>	<b>54200.000</b>	<b>53126.349</b>	<b>98.0</b>	<b>54200.000</b>	<b>54649.450</b>	<b>100.8</b>
9. BPCL, Mumbai	1019.000	1137.649	111.6	1019.000	1031.672	101.2	12000.000	12935.227	107.8	12000.000	13077.063	109.0
10. BPCL, Kochi	807.000	929.319	115.2	807.000	835.763	103.6	9500.000	10285.355	108.3	9500.000	10105.455	106.4
<b>Total BPCL</b>	<b>1826.000</b>	<b>2066.968</b>	<b>113.2</b>	<b>1826.000</b>	<b>1867.435</b>	<b>0.0</b>	<b>21500.000</b>	<b>23220.582</b>	<b>108.0</b>	<b>21500.000</b>	<b>23182.518</b>	<b>0.0</b>
12. HPCL, Mumbai	552.000	741.906	134.4	552.000	586.878	106.3	6500.000	7793.151	119.9	6500.000	7748.228	119.2
13. HPCL, Visakh	705.000	813.069	115.3	705.000	828.132	117.5	8300.000	7775.720	93.7	8300.000	8028.468	96.7
<b>Total HPCL</b>	<b>1257.000</b>	<b>1554.975</b>	<b>123.7</b>	<b>1257.000</b>	<b>1529.918</b>	<b>121.7</b>	<b>14800.000</b>	<b>15568.871</b>	<b>105.2</b>	<b>14800.000</b>	<b>15776.696</b>	<b>106.6</b>
14. CPCL, Manali	892.000	957.622	107.4	892.000	925.662	103.8	10500.000	10064.879	95.9	10500.000	9105.009	86.7
15. CPCL, Narimanam	85.000	48.612	57.2	85.000	58.464	68.8	1000.000	558.962	55.9	1000.000	639.685	64.0
<b>Total CPCL</b>	<b>977.000</b>	<b>1006.234</b>	<b>103.0</b>	<b>977.000</b>	<b>984.126</b>	<b>100.7</b>	<b>11500.000</b>	<b>10623.841</b>	<b>92.4</b>	<b>11500.000</b>	<b>9744.694</b>	<b>84.7</b>
16. NRL, Numaligarh	255.000	183.398	71.9	255.000	257.183	100.9	3000.000	2612.836	87.1	3000.000	2478.024	82.6
17. MRPL, Mangalore	1274.000	1416.553	111.2	1274.000	1535.941	120.6	15000.000	14588.523	97.3	15000.000	14414.827	96.1
18. ONGC, Tatipaka	6.000	2.737	45.6	6.000	7.024	117.1	66.000	65.036	98.5	66.000	56.519	85.6
<b>Joint Venture Sub Total</b>	<b>1274.000</b>	<b>1278.767</b>	<b>100.4</b>	<b>1274.000</b>	<b>1188.211</b>	<b>93.3</b>	<b>15000.000</b>	<b>14721.410</b>	<b>98.1</b>	<b>15000.000</b>	<b>10635.947</b>	<b>70.9</b>
18. BORL, Bina	510.000	421.947	82.7	510.000	586.878	115.1	6000.000	5449.913	90.8	6000.000	5731.946	95.5
19. HMEL Bhatinda	764.000	856.820	112.1	764.000	601.333	78.7	9000.000	9271.497	103.0	9000.000	4904.001	54.5
<b>Private Sector</b>	<b>6795.000</b>	<b>7120.536</b>	<b>104.8</b>	<b>6625.000</b>	<b>7038.392</b>	<b>106.2</b>	<b>80000.000</b>	<b>88168.802</b>	<b>110.2</b>	<b>78000.000</b>	<b>88273.107</b>	<b>113.2</b>
1. RPL, Jamnagar	2803.000	2220.430	79.2	2803.000	2776.000	99.0	33000.000	30305.811	91.8	33000.000	32612.666	98.8
2. RIL, SEZ	2293.000	3164.906	138.0	2293.000	2506.220	109.3	27000.000	37660.845	139.5	27000.000	35891.504	132.9
3. Essar Oil Ltd.(EOL), Vadinar	1699.000	1735.200	102.1	1529.000	1756.172	114.9	20000.000	20202.146	101.0	18000.000	19768.937	109.8
<b>TOTAL \$</b>	<b>18266.000</b>	<b>19470.089</b>	<b>106.6</b>	<b>18096.000</b>	<b>18933.513</b>	<b>104.6</b>	<b>215066.000</b>	<b>222696.250</b>	<b>103.5</b>	<b>213066.000</b>	<b>219211.782</b>	<b>102.9</b>

\*: Provisional.

I/C: Installed Capacity.

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