

MINISTRY OF PETROLEUM & NATURAL GAS
ECONOMIC DIVISION

Brief note on the Production Performance of Oil & Natural Gas Sector for the month of June, 2014 & cumulatively for the period April,2014-June, 2014 vis-a-vis 2013-14

I. A. CRUDE OIL PRODUCTION – PERFORMANCE

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
June, 2014*	3191.079	3125.266	97.9	-2.1	0.1
April,2014-June, 2014*	9556.704	9389.707	98.3	-1.7	-0.1
April,2013-June, 2013		9398.418			

TMT: Thousand Metric Tonnes.

*: Provisional.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) (%age)
ONGC	1902.284	1854.222	97.5	-2.5
Gujarat	396.342	374.868	94.6	
Andhra Pradesh	22.040	23.144	105.0	
Tamil Nadu	19.325	19.763	102.3	
Assam	100.820	93.129	92.4	
Offshore	1363.757	1343.318	98.5	
OIL	277.920	277.921	100.0	0.0
Assam	277.330	277.330	100.0	
Arunachal Pradesh	0.590	0.591	100.2	
PRIVATE/JVC	1010.875	993.123	98.2	-1.8
TOTAL	3191.079	3125.266	97.9	-2.1

C. REASONS FOR SHORTFALL

Company / State	Reasons for shortfall
ONGC (offshore)	Less production from NBP (D-1) due to Electrical Submersible Pump (ESP) failure in few wells. Less line condensate receipt from offshore.
ONGC (Gujarat)	Increasing water cut, frequent power failure & ageing of fields resulting decline in reservoir pressure affected production.
ONGC (Assam)	Poor influx, frequent power failure affected production.
OIL (Assam)	High water cut in a few wells and local obstruction at Loc NHK-612. Replacement of 16" corroded gas distribution pipeline Kathalguri to Nagajan in Assam.
Pvt/JVCs (Arunachal Pradesh)	Sand and water ingress issues in older wells.
Pvt/JVCs (Rajasthan)	Production is less than target due to well intervention jobs in Mangala Wells in RJ-ON-90/1 field.
Pvt/JVCs (Off-shore)	Natural decline of the RAVVA & CB-OS/2 field. A total of 10 wells in D1, D3 and 2 wells in MA have ceased to flow due to water /sand ingress in KG-DWN-98/3 field.

A statement showing Crude Oil Production during June, 2014 and cumulatively for the period April,2014- June, 2014 vis-a-vis 2013-14 is at Annexure-I.

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II. A. NATURAL GAS PRODUCTION PERFORMANCE

Month / Period	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
June, 2014*	2918.864	2895.934	99.2	-0.8	-1.7
April,2014-June, 2014*	8870.720	8607.787	97.0	-3.0	-3.9
April,2013-June, 2013		8956.691			

MCM: Million Cubic Metres.

*: Provisional.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) (%age)
ONGC	1954.061	1910.195	97.8	-2.2
Gujarat	98.244	122.265	124.5	
Rajasthan	1.280	0.072	5.6	
Andhra Pradesh	88.482	89.250	100.9	
Tamil Nadu	110.253	106.805	96.9	
Assam	35.971	38.823	107.9	
Tripura	98.034	97.104	99.1	
Mumbai High Offshore	1521.798	1455.876	95.7	
OIL	221.400	222.542	100.5	0.5
Assam	211.830	212.963	100.5	
Arunachal Pradesh	0.900	0.909	101.0	
Rajasthan	8.670	8.670	100.0	
PRIVATE/JVC	743.403	763.197	102.7	2.7
Onshore \$	120.385	98.200	81.6	
Offshore	623.018	664.997	106.7	
TOTAL	2918.864	2895.934	99.2	-0.8

\$: Including Coal Bed Methane production.

C. REASONS FOR SHORTFALL

Company / State	Reasons for shortfall
ONGC (Rajasthan)	Less offtake by consumers.
ONGC (Tripura)	Less offtake by consumers.
ONGC (Tamilnadu)	Less offtake by M/s. Gail.
ONGC (Offshore)	Plant modification at EOA affected production. G-1-11 well was shut down due to umbilical repair operations. Non availability of booster compressor affected production in Bassein region.
Pvt/JVCs (West Bengal)	Produced CBM is being sold in small quantities as the field is currently under development. Gas production is in line with the offtake.
Pvt/JVCs (M.P.)	CBM produced in small quantities are being internally used and flared as no market in near vicinity.
Pvt/JVCs (Rajasthan)	production is less than target due to well intervention jobs in Mangala Wells in RJ-ON-90/1 field.
Pvt/JVCs (Jharkhand)	Produced CBM is being sold in small quantities.
Pvt/JVCs (Off-shore)	A total of 10 wells in D1, D3 and 3 wells in MA have ceased to flow due to water /sand ingress in KG-DWN-98/3 field. Tapti gas production is less than target due to early well loading of MTA 2 and STA 7 well integrity issue.

A statement showing natural gas production during June, 2014 and cumulatively for the period April,2014- June, 2014 vis-à-vis 2013-14 is at Annexure-II.

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**III. A. REFINERY CRUDE THROUGHPUT
(IN TERMS OF CRUDE OIL PROCESSED PROCESSED)**

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (in %age)	Surplus(+) Shortfall(-) over last year (in %age)
June, 2014*	17988.208	18353.453	102.0	2.0	1.2
April,2014-June, 2014*	54437.502	54169.498	99.5	-0.5	-1.0
April,2013-June, 2013		54697.996			

*: Provisional.

Note:

1. RIL (SEZ) production figures for May, 2014-June, 2014 are on pro rata basis.

The crude throughput in IOC (Barauni), BPCL (Mumbai & Kochi), HPCL(Visakh), CPCL (Manali), NRL (Numaligarh), ONGC (Tatipaka), BORL (Bina), HMEL (Bhatinda), RIL(SEZ) & Essar (Vadinar) refineries have exceeded their planned target.

The crude throughput in IOC (Guwahati, Gujarat, Haldia, Mathura, Digboi, Panipat & Bongaigaon), HPCL (Mumbai), CPCL (Narimanam), MRPL(Mangalore) & RIL (SEZ) refineries was less than their planned target.

Company / State	Reasons for shortfall
IOCL,Guwahati	Throughput is marginally lower due to problem in coker unit.
IOCL,Gujarat	Throughput is lower because of deferment of planned shutdown to the current month.
IOCL,Mathura	Throughput is restricted because of high black oil stock.
IOCL, Panipat	Throughput is lower of shifting of planned shutdown to the current month.
IOCL,Bongaigoan	Throughput is lower of shifting of planned shutdown to the current month & as per the crude availability.
CPCL , Narimanam	Throughput is lower than planned due to reduced availability of crude.

A statement showing refinery-wise production during the month of June, 2014 and cumulatively for the period April,2014-June, 2014 vis-à-vis 2013-14 is at Annexure-III.

III. REFINERY CAPACITY UTILISATION

Month	Utilisation (%)	Period	Utilisation (%)
June, 2014*	103.8	June, 2013- June, 2014	101.0
June, 2013	102.6	June, 2012- June, 2013	102.0

The refinery-wise details of the capacity utilisation during June, 2014 and cumulatively for the period April, 2014 - June, 2014 vies-a-vies 2013-14 are given in Annexure-IV.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Crude Oil Production during the month of June, 2014 and cumulatively for the period April,2014-June, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the Undertaking / Unit	Planned production during the month	Production during the			Cumulative Production (April - June)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	Planned production during current year	Actual production corresponding during current year	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
<i>1</i>	<i>2</i>	<i>3</i>	<i>4</i>	<i>5</i>	<i>6</i>	<i>7</i>	<i>8</i>	<i>9</i>	<i>10</i>	<i>11</i>
Production of Crude Oil										
1. Oil & Natural Gas Corp. Ltd.	1902.284	1854.222	1834.461	1870.704	5677.305	5507.609	5584.268	1.1	-1.4	-2.5
Onshore	538.527	510.904	562.866	534.053	1630.315	1576.725	1721.683	-9.2	-8.4	-5.1
Gujarat	396.342	374.868	414.461	391.959	1203.264	1155.206	1275.202	-9.6	-9.4	-5.4
Andhra Pradesh	22.040	23.144	25.781	24.684	67.760	71.832	77.326	-10.2	-7.1	5.0
Tamil Nadu	19.325	19.763	18.375	21.127	58.484	61.392	54.425	7.6	12.8	2.3
Assam **	100.820	93.129	104.249	96.283	300.807	288.295	314.730	-10.7	-8.4	-7.6
Offshore	1363.757	1343.318	1271.595	1336.651	4046.990	3930.884	3862.585	5.6	1.8	-1.5
Oil	1210.482	1211.872	1109.755	1198.011	3581.126	3534.875	3378.316	9.2	4.6	0.1
Condensates	153.275	131.446	161.840	138.640	465.864	396.009	484.269	-18.8	-18.2	-14.2
					0.000	0.000	0.000			
2. Oil India Ltd. (OIL)	277.920	277.921	295.406	284.143	835.450	835.736	892.788	-5.9	-6.4	0.0
Assam	277.330	277.330	293.111	283.554	833.490	833.790	886.510	-5.4	-5.9	0.0
Arunachal Pradesh	0.590	0.591	2.295	0.589	1.960	1.946	6.278	-74.2	-69.0	0.2
3. DGH (Private / JVC)	1010.875	993.123	993.239	1005.268	3043.949	3046.362	2921.362	0.0	4.3	-1.8
Onshore	786.024	768.515	761.098	768.230	2373.834	2370.099	2246.954	1.0	5.5	-2.2
Arunachal Pradesh	7.081	6.320	7.981	6.895	20.985	20.341	24.258	-20.8	-16.1	-10.7
Gujarat	11.537	11.936	11.450	13.354	35.139	38.554	34.955	4.2	10.3	3.5
Rajasthan	767.406	750.259	741.667	747.981	2317.710	2311.204	2187.741	1.2	5.6	-2.2
Offshore	224.851	224.608	232.141	237.038	670.115	676.263	674.408	-3.2	0.3	-0.1
					0.000					
GRAND TOTAL (1+2+3)	3191.079	3125.266	3123.106	3160.115	9556.704	9389.707	9398.418	0.1	-0.1	-2.1
Onshore	1602.471	1557.340	1619.370	1586.426	4839.599	4782.560	4861.425	-3.8	-1.6	-2.8
Offshore	1588.608	1567.926	1503.736	1573.689	4717.105	4607.147	4536.993	4.3	1.5	-1.3

*: Provisional.

**: Includes crude oil production of Tripura

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Natural Gas Production during the month of June, 2014 and cumulatively for the period April,2014-June,2014 vis-à-vis 2013-14

(Qty: Million Cubic Metres)

Name of the Undertaking / Unit	Planned production during the month	Production during the			Cumulative Production (April - June)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	Planned production during current year	Actual production corresponding during current year	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
Production of Natural Gas										
1. Oil & Natural Gas Corp. Ltd.	1954.061	1910.195	1915.499	1933.293	5885.847	5654.867	5774.664	-0.3	-2.1	-2.2
Onshore	432.263	454.319	419.827	440.286	1311.592	1351.560	1307.340	8.2	3.4	5.1
Gujarat	98.244	122.265	128.459	123.026	299.832	366.812	412.298	-4.8	-11.0	24.5
Rajasthan	1.280	0.072	1.147	0.044	3.880	1.227	3.646	-93.7	-66.3	-94.4
Andhra Pradesh	88.482	89.250	100.438	94.821	271.409	275.255	304.844	-11.1	-9.7	0.9
Tamil Nadu	110.253	106.805	102.561	109.159	333.658	329.923	300.519	4.1	9.8	-3.1
Assam	35.971	38.823	37.598	39.928	107.365	116.471	119.422	3.3	-2.5	7.9
Tripura	98.034	97.104	49.624	73.308	295.448	261.872	166.611	95.7	57.2	-0.9
Offshore	1521.798	1455.876	1495.672	1493.007	4574.255	4303.307	4467.324	-2.7	-3.7	-4.3
					0.000					
2. Oil India Ltd. (OIL)	221.400	222.542	210.477	229.215	675.720	676.858	657.007	5.7	3.0	0.5
Assam	211.830	212.963	194.719	216.521	635.520	636.649	605.845	9.4	5.1	0.5
Arunachal Pradesh	0.900	0.909	1.585	1.083	3.200	3.211	4.763	-42.6	-32.6	1.0
Rajasthan	8.670	8.670	14.173	11.611	37.000	36.998	46.399	-38.8	-20.3	0.0
					0.000					
3. DGH (Private / JVC)	743.403	763.197	819.623	779.520	2309.153	2276.062	2525.020	-6.9	-9.9	2.7
Onshore	120.385	98.200	76.108	94.293	354.352	282.703	236.166	29.0	19.7	-18.4
Arunachal Pradesh	1.197	1.773	2.252	1.754	3.548	4.976	6.180	-21.3	-19.5	48.1
Gujarat	7.097	8.773	9.859	9.203	21.996	26.896	31.386	-11.0	-14.3	23.6
Rajasthan	76.447	70.013	52.349	65.104	232.655	198.097	167.396	33.7	18.3	-8.4
West Bengal (CBM)	35.046	17.175	10.887	17.467	94.351	50.769	29.002	57.8	75.1	-51.0
Madhya Pradesh (CBM)	0.320	0.270	0.428	0.571	0.960	1.327	1.204	-36.9	10.2	-15.6
Jharkhand (CBM)	0.278	0.196	0.333	0.194	0.842	0.638	0.998	-41.1	-36.1	-29.4
Offshore	623.018	664.997	743.515	685.227	1954.801	1993.359	2288.854	-10.6	-12.9	6.7
					0.000					
TOTAL (1+2+3)	2918.864	2895.934	2945.599	2942.028	8870.720	8607.787	8956.691	-1.7	-3.9	-0.8
Onshore	774.048	775.061	706.412	763.794	2341.664	2311.121	2200.513	9.7	5.0	0.1
Offshore	2144.817	2120.873	2239.187	2178.234	6529.056	6296.666	6756.178	-5.3	-6.8	-1.1

*: Provisional.

CBM: Coal Bed Methane production.

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS
Review of Refinery Crude Throughput (in terms of crude oil processed) during the month of June, 2014 and cumulatively for
the period April, 2014-June, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	Planned production during the month	Production during the			Cumulative Production (April - June)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year**	Planned production during current year	Actual production corresponding during current year**	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
1	2	3	4	5	6	7	8	9	10	11
Refinery Crude Throughput										
(In terms of crude oil processed)										
A. Public Sector	9405.253	9505.054	9406.688	9244.874	28646.876	28365.622	28817.298	1.0	-1.6	1.1
1. IOC, Guwahati	87.000	79.427	89.062	79.476	259.000	244.442	259.260	-10.8	-5.7	-8.7
2. IOC, Barauni	542.000	549.975	552.071	570.549	1643.800	1652.120	1462.652	-0.4	13.0	1.5
3. IOC, Gujarat (Koyali)	1168.000	1026.354	1203.703	1161.868	3357.000	3314.592	3280.016	-14.7	1.1	-12.1
4. IOC, Haldia	670.000	666.018	553.376	653.897	2020.000	1952.199	1880.555	20.4	3.8	-0.6
5. IOC, Mathura	725.100	691.154	666.264	756.697	2198.700	2189.028	2095.878	3.7	4.4	-4.7
6. IOC, Digboi	58.500	54.468	50.507	56.570	167.000	149.547	149.051	7.8	0.3	-6.9
7. IOC, Panipat	974.900	773.798	983.601	840.822	2948.000	2840.316	3499.190	-21.3	-18.8	-20.6
8. IOC, Bongaigaon	180.000	166.748	121.327	173.762	530.000	524.493	503.737	37.4	4.1	-7.4
Total IOC	4405.500	4007.942	4219.911	4293.641	13123.500	12866.737	13130.339	-5.0	-2.0	-9.0
9. BPCL, Mumbai	1068.000	1076.385	1113.679	1026.249	2882.000	2888.365	2942.855	-3.3	-1.9	0.8
10. BPCL, Kochi	880.000	923.418	880.275	728.074	2375.000	2476.540	2679.380	4.9	-7.6	4.9
Total BPCL	1948.000	1999.803	1993.954	1754.323	5257.000	5364.905	5622.235	0.3	-4.6	2.7
11. HPCL, Mumbai	615.888	549.104	671.164	331.606	1868.193	1444.949	1737.472	-18.2	-16.8	-10.8
12. HPCL, Visakh	491.750	659.790	485.914	581.647	1925.387	1891.949	1709.820	35.8	10.7	34.2
Total HPCL	1107.638	1208.894	1157.078	913.253	3793.580	3336.898	3447.292	4.5	-3.2	9.1
13. CPCL, Manali	498.500	879.251	869.776	940.419	2292.300	2658.756	2720.964	1.1	-2.3	76.4
14. CPCL, Narimanam(CBR)	61.600	33.262	39.799	55.003	186.900	160.542	97.765	-16.4	64.2	-46.0
Total CPCL	560.100	912.513	909.575	995.422	2479.200	2819.298	2818.729	0.3	0.0	62.9
15. NRL, Numaligarh	232.800	254.676	0.000	259.394	684.560	724.557	460.500	-	57.3	9.4
16. MRPL, Mangalore	1150.000	1116.636	1121.897	1025.994	3300.000	3241.359	3324.018	-0.5	-2.5	-2.9
17. ONGC, Tatipaka	1.215	4.590	4.273	2.847	9.036	11.868	14.185	7.4	-16.3	277.8
B. Joint Venture Sub Total	1239.726	1426.335	1326.418	1307.800	3743.836	4063.508	3632.061	7.5	11.9	15.1
18. BORL, Bina	500.000	561.456	537.759	442.921	1500.000	1489.334	1445.005	4.4	3.1	12.3
19. HMEL Bhatinda	739.726	864.879	788.659	864.879	2243.836	2574.174	2187.056	9.7	17.7	16.9
C. Private Sector	7343.229	7422.064	7402.678	7618.273	22046.790	21740.368	22248.637	0.3	-2.3	1.1
20. RIL, Jamnagar	2666.161	2603.000	2666.161	2758.308	7797.349	7225.384	7797.922	-2.4	-7.3	-2.4
21. RIL, SEZ	3050.000	3112.000	3050.000	3120.200	9314.000	9374.000	9314.000	2.0	0.6	2.0
22. Essar Oil Ltd.(EOL), Vadinar	1627.068	1707.064	1686.517	1739.765	4935.441	5140.984	5136.715	1.2	0.1	4.9
TOTAL(A+B+C)	17988.208	18353.453	18135.784	18170.947	54437.502	54169.498	54697.996	1.2	-1.0	2.0

Note: 1. RIL (SEZ) production figures for May, 2014-June, 2014 are on pro rata basis.

*: Provisional.

**Revised

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Refinery-wise Capacity Utilisation during the month of June, 2014 and cumulatively for the period April,2014-June, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	June, 2014			June, 2013			Cumulative (April - June)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisatio n of I/C	Prorated Installed Capacity	Actual Crude T'put *	% Utilisatio n of I/C	2014-15			2013-14		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisati on of I/C	Prorated Installed Capacity	Actual Crude T'put *	% Utilisatio n of I/C
<i>1</i>	<i>2</i>	<i>3</i>	<i>4</i>	<i>5</i>	<i>6</i>	<i>7</i>	<i>8</i>	<i>9</i>	<i>10</i>	<i>11</i>	<i>12</i>	<i>13</i>
Refinery-wise Capacity Utilisation												
A. Public Sector	9868.000	9505.054	96.3	9868.000	9406.688	95.3	29934.000	28365.622	94.8	29934.000	28817.298	96.3
1. IOC, Guwahati	82.000	79.427	96.9	82.000	89.062	108.6	249.000	244.442	98.2	249.000	259.260	104.1
2. IOC, Barauni	493.000	549.975	111.6	493.000	552.071	112.0	1496.000	1652.120	110.4	1496.000	1462.652	97.8
3. IOC, Koyali	1126.000	1026.354	91.2	1126.000	1203.703	106.9	3416.000	3314.592	97.0	3416.000	3280.016	96.0
4. IOC, Haldia	616.000	666.018	108.1	616.000	553.376	89.8	1870.000	1952.199	104.4	1870.000	1880.555	100.6
5. IOC, Mathura	658.000	691.154	105.0	658.000	666.264	101.3	1995.000	2189.028	109.7	1995.000	2095.878	105.1
6. IOC, Digboi	53.000	54.468	102.8	53.000	50.507	95.3	162.000	149.547	92.3	162.000	149.051	92.0
7. IOC, Panipat	1233.000	773.798	62.8	1233.000	983.601	79.8	3740.000	2840.316	75.9	3740.000	3499.190	93.6
8. IOC, Bongaigaon	193.000	166.748	86.4	193.000	121.327	62.9	586.000	524.493	89.5	586.000	503.737	86.0
Total IOC	4455.000	4007.942	90.0	4455.000	4219.911	94.7	13513.000	12866.737	95.2	13513.000	13130.339	97.2
9. BPCL, Mumbai	986.000	1076.385	109.2	986.000	1113.679	112.9	2992.000	2888.365	96.5	2992.000	2942.855	98.4
10. BPCL, Kochi	781.000	923.418	118.2	781.000	880.275	112.7	2368.000	2476.540	104.6	2368.000	2679.380	113.1
Total BPCL	1767.000	1999.803	113.2	1767.000	1993.954	0.0	5360.000	5364.905	100.1	5360.000	5622.235	0.0
12. HPCL, Mumbai	534.000	549.104	102.8	534.000	537.759	100.7	1621.000	1444.949	89.1	1621.000	1737.472	107.2
13. HPCL, Visakh	682.000	659.790	96.7	682.000	485.914	71.2	2069.000	1891.949	91.4	2069.000	1709.820	82.6
Total HPCL	1216.000	1208.894	99.4	1216.000	1157.078	95.2	3690.000	3336.898	90.4	3690.000	3447.292	93.4
14. CPCL, Manali	863.000	879.251	101.9	863.000	869.776	100.8	2618.000	2658.756	101.6	2618.000	2720.964	103.9
15. CPCL, Narimanam	82.000	33.262	40.6	82.000	39.799	48.5	249.000	160.542	64.5	249.000	97.765	39.3
Total CPCL	945.000	912.513	96.6	945.000	909.575	96.3	2867.000	2819.298	98.3	2867.000	2818.729	98.3
16. NRL, Numaligarh	247.000	254.676	103.1	247.000	0.000	0.0	748.000	724.557	96.9	748.000	460.500	61.6
17. MRPL, Mangalore	1233.000	1116.636	90.6	1233.000	1121.897	91.0	3740.000	3241.359	86.7	3740.000	3324.018	88.9
18. ONGC, Tatipaka	5.000	4.590	91.8	5.000	4.273	85.5	16.000	11.868	74.2	16.000	14.185	88.7
B. Joint Venture Sub Total	1233.000	1426.335	115.7	1233.000	1326.418	107.6	3740.000	4063.508	108.6	3740.000	3632.061	97.1
18. BORL, Bina	493.000	561.456	113.9	493.000	537.759	109.1	1496.000	1489.334	99.6	1496.000	1445.005	96.6
19. HMEL Bhatinda	740.000	864.879	116.9	740.000	788.659	106.6	2244.000	2574.174	114.7	2244.000	2187.056	97.5
C. Private Sector	6575.000	7422.064	112.9	6575.000	7402.678	112.6	19945.000	21740.368	109.0	19945.000	22248.637	111.5
20. RPL, Jamnagar	2712.000	2603.000	96.0	2712.000	2666.161	98.3	8227.000	7225.384	87.8	8227.000	7797.922	94.8
21. RIL, SEZ	2219.000	3112.000	140.2	2219.000	3050.000	137.4	6732.000	9374.000	139.2	6732.000	9314.000	138.4
22. Essar Oil Ltd.(EOL), Vadinar	1644.000	1707.064	103.8	1644.000	1686.517	102.6	4986.000	5140.984	103.1	4986.000	5136.715	103.0
TOTAL	17677.000	18353.453	103.8	17677.000	18135.784	102.6	53619.000	54169.498	101.0	53619.000	54697.996	102.0

*: Provisional.

I/C: Installed Capacity.