

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Crude Oil Production during the month of January, 2015 and cumulatively for the period April,2014-January, 2015 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Planned production during the month	Planned production during the month	Production during the			Cumulative Production (April - January)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	Planned production during current year	Actual production corresponding during current year	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Production of Crude Oil										
1. Oil & Natural Gas Corp. Ltd.	2049.118	1888.840	1903.719	1894.442	19603.068	18612.051	18622.199	-0.8	-0.1	-7.8
Onshore	560.541	501.768	560.656	510.876	5516.831	5116.063	5638.169	-10.5	-9.3	-10.5
Gujarat	408.497	376.535	406.301	384.017	4052.510	3805.451	4144.671	-7.3	-8.2	-7.8
Andhra Pradesh	19.640	22.838	25.044	20.931	212.840	206.888	249.487	-8.8	-17.1	16.3
Tamil Nadu	20.763	19.930	20.671	19.818	200.820	195.451	186.094	-3.6	5.0	-4.0
Assam ^	111.641	82.465	108.640	86.110	1050.661	908.273	1057.917	-24.1	-14.1	-26.1
Offshore	1488.577	1387.072	1343.063	1383.566	14086.237	13495.988	12984.030	3.3	3.9	-6.8
Oil	1329.795	1264.333	1192.568	1262.560	12559.434	12266.759	11582.486	6.0	5.9	-4.9
Condensates	158.782	122.739	150.495	121.006	1526.803	1229.229	1401.544	-18.4	-12.3	-22.7
2. Oil India Ltd. (OIL)	316.975	288.672	276.152	288.298	2989.077	2867.429	2962.280	4.5	-3.2	-8.9
Assam	316.212	288.136	275.322	287.681	2981.605	2861.344	2942.561	4.7	-2.8	-8.9
Arunachal Pradesh	0.763	0.536	0.830	0.617	7.472	6.085	19.719	-35.4	-69.1	-29.8
3. DGH (Private / JVC)	941.923	1010.050	1081.221	1027.518	9870.052	9880.113	10099.559	-6.6	-2.2	7.2
Onshore	709.199	773.359	840.215	781.273	7582.776	7612.827	7816.528	-8.0	-2.6	9.0
Arunachal Pradesh	7.121	5.031	6.898	5.321	70.755	60.102	75.564	-27.1	-20.5	-29.3
Gujarat	11.802	11.427	12.964	10.903	117.534	116.853	120.156	-11.9	-2.7	-3.2
Rajasthan	690.276	756.901	820.353	765.049	7394.488	7435.872	7620.808	-7.7	-2.4	9.7
Offshore	232.724	236.691	241.006	246.245	2287.275	2267.286	2283.031	-1.8	-0.7	1.7
GRAND TOTAL (1+2+3)	3308.016	3187.562	3261.092	3210.258	32462.197	31359.593	31684.038	-2.3	-1.0	-3.6
Onshore	1586.715	1563.799	1677.023	1580.447	16088.684	15596.319	16416.977	-6.8	-5.0	-1.4
Offshore	1721.301	1623.763	1584.069	1629.811	16373.512	15763.274	15267.061	2.5	3.3	-5.7

*: Provisional.

^: Includes crude oil production of Tripura

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Natural Gas Production during the month of January, 2015 and cumulatively for the period April,2014-January,2015 vis-à-vis 2013-14

(Qty: Million Cubic Metres)

Name of the Undertaking / Unit	Planned production during the month	Production during the			Cumulative Production (April - January)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	Planned production during current year	Actual production corresponding during current year	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Production of Natural Gas										
1. Oil & Natural Gas Corp. Ltd.	2122.472	1896.862	2025.690	1897.874	19916.519	18494.045	19498.919	-6.4	-5.2	-10.6
Onshore	488.908	394.095	469.324	405.267	4618.554	3964.333	4414.069	-16.0	-10.2	-19.4
Gujarat	118.360	119.710	120.016	124.252	1108.166	1198.407	1310.094	-0.3	-8.5	1.1
Rajasthan	1.320	0.478	1.339	0.594	13.040	4.538	13.076	-64.3	-65.3	-63.8
Andhra Pradesh	83.954	48.416	97.621	48.754	873.321	440.411	988.063	-50.4	-55.4	-42.3
Tamil Nadu	118.412	90.311	115.832	94.375	1145.510	1009.937	1084.367	-22.0	-6.9	-23.7
Assam	40.283	34.860	38.535	35.813	376.047	381.114	384.058	-9.5	-0.8	-13.5
Tripura	126.578	100.320	95.981	101.479	1102.470	929.926	634.411	4.5	46.6	-20.7
Offshore	1633.564	1502.767	1556.366	1492.607	15297.965	14529.712	15084.850	-3.4	-3.7	-8.0
2. Oil India Ltd. (OIL)	232.229	229.547	225.086	232.075	2384.847	2287.851	2227.274	2.0	2.7	-1.2
Assam	208.709	210.816	204.825	215.023	2181.717	2115.913	2044.500	2.9	3.5	1.0
Arunachal Pradesh	1.710	1.078	1.619	0.968	14.880	9.848	16.385	-33.4	-39.9	-37.0
Rajasthan	21.810	17.653	18.642	16.084	188.250	162.090	166.389	-5.3	-2.6	-19.1
3. DGH (Private / JVC)	838.826	745.277	822.290	767.482	8065.035	7422.065	8044.697	-9.4	-7.7	-11.2
Onshore	156.282	123.005	105.820	125.620	1352.582	1085.933	877.140	16.2	23.8	-21.3
Arunachal Pradesh	1.204	1.865	1.748	2.070	11.964	18.209	19.065	6.7	-4.5	54.9
Gujarat	6.612	7.930	8.668	7.961	70.961	87.070	95.852	-8.5	-9.2	19.9
Rajasthan	89.508	90.383	79.271	94.800	821.665	795.899	627.539	14.0	26.8	1.0
West Bengal (CBM)	58.301	22.515	15.302	20.441	441.759	180.764	127.394	47.1	41.9	-61.4
Madhya Pradesh (CBM)	0.370	0.075	0.514	0.085	3.400	1.904	4.442	-85.4	-57.1	-79.7
Jharkhand (CBM)	0.287	0.237	0.317	0.263	2.832	2.087	2.848	-25.2	-26.7	-17.4
Offshore	682.544	622.272	716.470	641.862	6712.453	6336.132	7167.557	-13.1	-11.6	-8.8
TOTAL (1+2+3)	3193.527	2871.686	3073.066	2897.431	30366.401	28203.961	29770.890	-6.6	-5.3	-10.1
Onshore	877.419	746.647	800.230	762.962	8355.984	7338.117	7518.483	-6.7	-2.4	-14.9
Offshore	2316.108	2125.039	2272.836	2134.469	22010.418	20865.844	22252.407	-6.5	-6.2	-8.2

*: Provisional. **:Revised

CBM: Coal Bed Methane production.

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Refinery Crude Throughput (in terms of crude oil processed) during the month of January, 2015 and cumulatively for the period April,2014-January,2015 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	Planned production during the month	Production during the			Cumulative Production (April - January)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year**	Preceding month of current year	Planned production during current year	Actual production corresponding during current year**	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Refinery Crude Processed										
A. Public Sector	10876.976	10763.807	10429.298	10549.551	100522.826	100562.219	98830.558	3.2	1.8	-1.0
1. IOC, Guwahati	90.000	80.955	91.434	84.398	830.000	839.813	873.670	-11.5	-3.9	-10.1
2. IOC, Barauni	559.800	546.765	561.526	346.526	5134.800	4950.752	5401.605	-2.6	-8.3	-2.3
3. IOC, Gujarat	1201.300	1164.282	1233.003	1175.273	10721.100	11247.052	10876.073	-5.6	3.4	-3.1
4. IOC, Haldia	685.000	594.211	670.060	667.490	6390.000	6387.838	6590.363	-11.3	-3.1	-13.3
5. IOC, Mathura	634.000	688.871	588.963	725.434	6841.700	7029.726	5343.616	17.0	31.6	8.7
6. IOC, Digboi	60.500	55.032	56.465	54.200	535.000	520.801	552.494	-2.5	-5.7	-9.0
7. IOC, Panipat	1374.900	1270.109	1340.404	1346.765	12483.500	11748.504	12710.824	-5.2	-7.6	-7.6
8. IOC, Bongaigaon	206.700	220.177	192.528	210.478	1963.500	1977.166	1934.276	14.4	2.2	6.5
Total IOC	4812.200	4620.402	4734.383	4610.564	44899.600	44701.652	44282.921	-2.4	0.9	-4.0
9. BPCL, Mumbai	1118.000	1155.285	967.927	1152.175	10535.000	10607.774	10459.389	19.4	1.4	3.3
10. BPCL, Kochi	890.000	921.741	935.806	667.285	8150.000	8605.333	8519.263	-1.5	1.0	3.6
Total BPCL	2008.000	2077.026	1903.733	1819.460	18685.000	19213.107	18978.652	9.1	1.2	3.4
11. HPCL, Mumbai	636.417	692.107	645.491	711.418	5789.014	6066.298	6400.349	7.2	-5.2	8.8
12. HPCL, Visakh	800.447	847.366	803.490	787.647	7476.878	7199.483	6241.419	5.5	15.4	5.9
Total HPCL	1436.864	1539.473	1448.981	1499.065	13265.892	13265.781	12641.768	6.2	4.9	7.1
13. CPCL, Manali	911.600	902.517	821.215	914.822	8614.700	8559.427	8246.983	9.9	3.8	-1.0
14. CPCL, Narimanam(CBR)	63.700	42.620	59.223	43.105	628.600	451.257	449.741	-28.0	0.3	-33.1
Total CPCL	975.300	945.137	880.438	957.927	9243.300	9010.684	8696.724	7.3	3.6	-3.1
15. NRL, Numaligarh	240.560	223.940	231.637	226.541	2142.160	2376.487	2205.134	-3.3	7.8	-6.9
16. MRPL, Mangalore	1400.000	1354.581	1222.605	1430.862	12250.000	11952.328	11968.406	10.8	-0.1	-3.2
17. ONGC, Tatipaka	4.052	3.248	7.521	5.132	36.874	42.180	56.953	-56.8	-25.9	-19.8
B. Joint Venture Sub Total	1264.384	1296.933	1188.269	1452.271	12045.208	11083.090	12254.195	9.1	-9.6	2.6
18. BOREL, Bina	500.000	577.583	321.026	588.088	4500.000	5221.864	4615.425	79.9	13.1	15.5
19. HMEL, GGSR, Bhatinda	764.384	719.350	867.243	864.183	7545.208	5861.226	7638.770	-17.1	-23.3	-5.9
C. Private Sector	7108.858	7611.605	7170.459	7724.255	73764.176	74714.341	74065.473	6.2	0.9	7.1
20. RIL, Jamnagar	2191.554	2802.117	2191.770	2801.007	25633.077	26383.686	25634.796	27.8	2.9	27.9
21. RIL, SEZ	3236.000	3041.083	3236.000	3164.313	31535.000	31191.612	31535.000	-6.0	-1.1	-6.0
22. Essar Oil Ltd.(EOL), Vadinar	1681.304	1768.405	1742.689	1758.935	16596.099	17139.043	16895.677	1.5	1.4	5.2
TOTAL(A+B+C)	19250.218	19672.345	18788.026	19726.077	186332.210	186359.650	185150.226	4.7	0.7	2.2

*: Provisional.

Reasons for shortfall are indicated in the note.

MINISTRY OF PETROLEUM & NATURAL GAS

Refinery-wise Capacity Utilisation during the month of January, 2015 and cumulatively for the period April,2014-January,2015 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	January, 2014			January, 2013			Cumulative (April - January)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	2014-15			2013-14		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Refinery-wise Capacity Utilisation												
A. Public Sector	10197.00	10763.81	105.56	10197.00	10429.30	102.28	100658.00	100562.22	99.90	100658.00	98830.56	98.18
1. IOC, Guwahati	85.00	80.96	95.24	85.00	91.43	107.57	838.00	839.81	100.22	838.00	873.67	104.26
2. IOC, Barauni	510.00	546.77	107.21	510.00	561.53	110.10	5030.00	4950.75	98.42	5030.00	5401.61	107.39
3. IOC, Koyali	1164.00	1164.28	100.02	1164.00	1233.00	105.93	11485.00	11247.05	97.93	11485.00	10876.07	94.70
4. IOC, Haldia	637.00	594.21	93.28	637.00	670.06	105.19	6288.00	6387.84	101.59	6288.00	6590.36	104.81
5. IOC, Mathura	679.00	688.87	101.45	679.00	588.96	86.74	6707.00	7029.73	104.81	6707.00	5343.62	79.67
6. IOC, Digboi	55.00	55.03	100.06	55.00	56.47	102.66	545.00	520.80	95.56	545.00	552.49	101.38
7. IOC, Panipat	1274.00	1270.11	99.69	1274.00	1340.40	105.21	12575.00	11748.50	93.43	12575.00	12710.82	101.08
8. IOC, Bongaigaon	200.00	220.18	110.09	200.00	192.53	96.26	1970.00	1977.17	100.36	1970.00	1934.28	98.19
Total IOC	4603.00	4620.40	100.38	4603.00	4734.38	102.85	45439.00	44701.65	98.38	45439.00	44282.92	97.46
9. BPCL, Mumbai	1019.00	1155.29	113.37	1019.00	967.93	94.99	10060.00	10607.77	105.45	10060.00	10459.39	103.97
10. BPCL, Kochi	807.00	921.74	114.22	807.00	935.81	115.96	7964.00	8605.33	108.05	7964.00	8519.26	106.97
Total BPCL	1826.00	2077.03	113.75	1826.00	1903.73	0.00	18025.00	19213.11	106.59	18025.00	18978.65	105.29
12. HPCL, Mumbai	552.00	692.11	125.38	552.00	321.03	58.16	5449.00	6066.30	111.33	5449.00	6400.35	117.46
13. HPCL, Visakh	705.00	847.37	120.19	705.00	803.49	113.97	6958.00	7199.48	103.47	6958.00	6241.42	89.70
Total HPCL	1257.00	1539.47	122.47	1257.00	1448.98	115.27	12408.00	13265.78	106.91	12408.00	12641.77	101.88
14. CPCL, Manali	892.00	902.52	101.18	892.00	821.22	92.06	8803.00	8559.43	97.23	8803.00	8246.98	93.68
15. CPCL, Narimanam	85.00	42.62	50.14	85.00	59.22	69.67	838.00	451.26	53.85	838.00	449.74	53.67
Total CPCL	977.00	945.14	96.74	977.00	880.44	90.12	9641.00	9010.68	93.46	9641.00	8696.72	90.21
16. NRL, Numaligarh	255.00	223.94	87.82	255.00	231.64	90.84	2515.00	2376.49	94.49	2515.00	2205.13	87.68
17. MRPL, Mangalore	1274.00	1354.58	106.33	1274.00	1222.61	95.97	12575.00	11952.33	95.05	12575.00	11968.41	95.18
18. ONGC, Tatipaka	6.00	3.25	54.13	6.00	7.52	125.35	55.00	42.18	76.69	55.00	56.95	103.55
B. Joint Venture Sub Total	1274.00	1296.93	101.80	1274.00	1188.27	93.27	12575.00	11083.09	88.14	12575.00	12254.20	97.45
18. BORL, Bina	510.00	577.58	113.25	510.00	321.03	62.95	5030.00	5221.86	103.81	5030.00	4615.43	91.76
19. HMEL, GGSR, Bhatinda	764.00	719.35	94.16	764.00	867.24	113.51	7545.00	5861.23	77.68	7545.00	7638.77	101.24
C. Private Sector	6795.00	7611.61	112.02	6795.00	7170.46	105.53	67068.00	74714.34	111.40	67068.00	74065.47	110.43
20. RPL, Jamnagar	2803.00	2802.12	99.97	2803.00	2191.77	78.19	27666.00	26383.69	95.37	27666.00	25634.80	92.66
21. RIL, SEZ	2293.00	3041.08	132.62	2293.00	3236.00	141.13	22636.00	31191.61	137.80	22636.00	31535.00	139.31
22. Essar Oil Ltd.(EOL), Vadinar	1699.00	1768.41	104.09	1699.00	1742.69	102.57	16767.00	17139.04	102.22	16767.00	16895.68	100.77
TOTAL	18266.00	19672.35	107.70	18266.00	18788.03	102.86	180302.00	186359.65	103.36	180302.00	185150.23	102.69

*: Provisional.

I/C: Installed Capacity.

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Production of Petroleum Products during the month of January, 2015 and cumulatively for the period April,2014-January,2015 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	Planned production during the month	Production during the			Cumulative Production			% variation		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year**	(April - January)			over last year		
					Planned Production during current year	Actual Production corresponding during current year**	Actual Production of corresponding of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
I. Production of Petroleum Products by Refinery										
A. Public Sector	10200.201	10104.167	9896.678	9981.481	93601.157	94856.702	92999.655	2.1	2.0	-0.9
1. IOC, Guwahati	83.804	109.433	98.781	99.204	732.184	884.333	909.406	10.8	-2.8	30.6
2. IOC, Barauni	529.300	500.565	512.905	261.320	4673.200	4478.098	4950.526	-2.4	-9.5	-5.4
3. IOC, Koyali, Gujarat	1148.993	1080.638	1182.973	1123.194	10144.026	10570.396	10319.419	-8.7	2.4	-5.9
4. IOC, Haldia	626.684	562.310	600.718	611.135	5784.712	5892.620	6014.745	-6.4	-2.0	-10.3
5. IOC, Mathura	611.024	666.854	524.412	702.185	6562.262	6836.879	5029.177	27.2	35.9	9.1
6. IOC, Digboi	58.609	54.326	51.871	53.880	517.821	520.178	554.718	4.7	-6.2	-7.3
7. IOC, Panipat	1283.909	1207.400	1335.107	1318.781	11643.207	11698.118	12380.751	-9.6	-5.5	-6.0
8. IOC, Bongaigaon	187.190	211.860	176.045	182.160	1780.797	1778.841	1759.764	20.3	1.1	13.2
Total IOC	4529.513	4393.386	4482.812	4351.859	41838.209	42659.463	41918.506	-2.0	1.8	-3.0
9. BPCL, Mumbai	1069.875	1110.710	911.319	1135.552	10085.504	10219.985	10176.224	21.9	0.4	3.8
10. BPCL, Kochi	861.900	872.419	898.768	662.593	7622.200	8118.051	7945.333	-2.9	2.2	1.2
Total BPCL	1931.775	1983.129	1810.087	1798.145	17707.704	18338.036	18121.557	9.6	1.2	2.7
11. HPCL, Mumbai	591.823	678.852	603.860	691.965	5386.556	5773.362	5942.984	12.4	-2.9	14.7
12. HPCL, Visakh	741.203	771.722	778.523	763.671	6923.119	6774.930	5833.294	-0.9	16.1	4.1
Total HPCL	1333.026	1450.574	1382.383	1455.636	12309.675	12548.292	11776.278	4.9	6.6	8.8
13. CPCL, Manali		833.534	771.747	816.405	0.000	7845.906	7537.815	8.0	4.1	-
14. CPCL, Narimanam(CBR)		43.113	59.133	43.736	0.000	451.598	448.772	-27.1	0.6	-
Total CPCL	890.426	876.647	830.880	860.141	8431.267	8297.504	7986.587	5.5	3.9	-1.5
15. NRL, Numaligarh	230.061	217.952	234.657	228.127	2049.462	2343.112	2149.411	-7.1	9.0	-5.3
16. MRPL, Mangalore	1281.400	1179.283	1148.452	1282.515	11228.440	10628.730	10991.107	2.7	-3.3	-8.0
17. ONGC, Tatipaka	4.000	3.196	7.407	5.058	36.400	41.565	56.209	-56.9	-26.1	-20.1
B. Joint Venture Sub Total	1183.000	1241.628	1102.279	1333.248	11258.865	10375.309	11279.213	12.6	-8.0	5.0
18. BORL Bina	461.500	536.711	291.101	553.449	4157.600	4852.079	4199.283	84.4	15.5	16.3
19. HMEL, GGSR, Bhatinda	721.500	704.917	811.178	779.799	7101.265	5523.230	7079.930	-13.1	-22.0	-2.3
C. Private Sector	7160.399	7346.651	7127.548	7859.179	74318.673	75781.839	75687.166	3.1	0.1	2.6
1. RIL, Jamnagar	2228.442	2505.043	2260.559	2845.307	26064.539	26178.241	26048.259	10.8	0.5	12.4
2. RIL (SEZ)	3407.521	3124.998	3164.900	3393.641	33206.479	33060.810	33347.638	-1.3	-0.9	-8.3
3. Essar Oil Ltd.(EOL),Vadinar	1524.436	1716.610	1702.089	1620.231	15047.655	16542.788	16291.269	0.9	1.5	12.6
Total Refinery (A+B+C)	18543.600	18692.446	18126.505	19173.908	179178.694	181013.850	179966.034	3.1	0.6	0.8
II. Production of Petroleum Products by Fractionators										
						0.000				
ONGC	261.033	207.439	254.503	239.114	2431.245	2268.118	2475.599	-18.5	-8.4	-20.5
OIL	3.833	3.939	4.238	4.185	38.333	35.861	38.367	-7.1	-6.5	2.8
GAIL	101.917	110.377	96.733	104.608	1019.167	1088.329	1111.543	14.1	-2.1	8.3
D. Total Fractionators	366.783	321.755	355.474	347.907	3488.745	3392.308	3625.509	-9.5	-6.4	-12.3
Grand Total (A+B+C+D)	18910.383	19014.201	18481.979	19521.815	182667.439	184406.158	183591.543	2.9	0.4	0.5

*: Provisional.

**Revised

MINISTRY OF PETROLEUM & NATURAL GAS
ECONOMIC & STATISTICS DIVISION

Brief note on the Production Performance of Oil & Natural Gas Sector for the month of January 2015 & cumulatively for the period April,2014-January 2015 vis-a-vis 2013-14

I. A. CRUDE OIL PRODUCTION

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
January, 2015*	3308.016	3187.562	96.4	-3.6	-2.3
April,2014-January, 2015*	32462.197	31359.593	96.6	-3.4	-1.0
April,2013-January, 2014		31684.038			

TMT: Thousand Metric Tonnes.

*: Provisional.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) (%age)
ONGC	2049.118	1888.840	92.2	-7.8
Gujarat	408.497	376.535	92.2	
Andhra Pradesh	19.640	22.838	116.3	
Tamil Nadu	20.763	19.930	96.0	
Assam	111.641	82.465	73.9	
Offshore	1488.577	1387.072	93.2	
OIL	316.975	288.672	91.1	-8.9
Assam	316.212	288.136	91.1	
Arunachal Pradesh	0.763	0.536	70.2	
PRIVATE/JVC	941.923	1010.050	107.2	7.2
TOTAL	3308.016	3187.562	96.4	-3.6

C. REASONS FOR SHORTFALL

Company / State	Reasons for shortfall
ONGC (offshore)	Production in Mumbai high was mainly affected due to less gain from development & side track wells, delay in commencement of production from WO16 cluster, delay in commissioning of Cluster-7 FPSO owing to bad weather conditions. Apart from this, production was also affected due less production in Heera-Neelam because of clamping of sub-sea lines, less than envisaged production from few wells in Baseein field and less line condensate receipt from Offshore.
ONGC (Gujarat)	Production was lower due to natural decline, shutdown of Kalol GCP for planned GEB maintenance, less off-take by M/s. GAIL, decrease in gas quantity and pressure for gas lift wells of Linch, Nandasan, Jotana & Lanhnaj fields, decline in performance of self flow wells in light oil fields & power shutdown . Further, production was less due to more than envisaged decline in Gandhar, Ankleshwar & Nada fields, poor influx & power shut down.
ONGC (Assam)	Less than envisaged production from Geleki, Lakwa, Laplingaon and Charali fields, increasing water cut, poor influx & less than planned inputs affected production.
OIL (Assam & Arunachal Pradesh)	Field operations of OIL in Assam were disrupted during the month of January, 2015 due to number of bandhs & blockades by various local organizations and miscreants activities. Direct loss of 9,100 MT of crude production has been recorded during the month of January, 2015. Due to frequent field interruption by local organization, un-expected rise in water oil ratio/gas oil ratio in respect of a no. of producing wells occurred during the month.
Pvt/JVCs (Arunachal Pradesh)	Repeated sand ingress in well requiring frequent well shut-in for well intervention
Pvt/JVCs (Gujarat)	Underperformance of Bhagyam field wells. Increasing water cut in existing wells in CB-ONN-2000/1 & CB-ON/3 field. Well ceased due to high water cut in ALLORA field.
Pvt/JVCs (Offshore)	Commercial Production yet to start in KG-OSN-2001/3 field. Increase in water cut in wells from PANNA-MUKTA block.

A statement showing Crude Oil Production during January 2014 and cumulatively for the period April, 2014- January 2015 vis-à-vis 2013-14 is at Annexure-I.

Cont'd...

II. A. NATURAL GAS PRODUCTION

Month / Period	Planned Target (MCM)	Actual Production (MCM)	%age achieve-ment	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
January 2015*	3193.527	2871.686	89.9	-10.1	-6.6
April,2014-January 2015*	30366.401	28203.961	92.9	-7.1	-5.3
April,2013-January 2014		29770.890			

MCM: Million Cubic Meters.

*: Provisional.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) (%age)
ONGC	2122.472	1896.862	89.4	-10.6
Gujarat	118.360	119.710	101.1	
Rajasthan	1.320	0.478	36.2	
Andhra Pradesh	83.954	48.416	57.7	
Tamil Nadu	118.412	90.311	76.3	
Assam	40.283	34.860	86.5	
Tripura	126.578	100.320	79.3	
Mumbai High Offshore	1633.564	1502.767	92.0	
OIL	232.229	229.547	98.8	-1.2
Assam	208.709	210.816	101.0	
Arunachal Pradesh	1.710	1.078	63.0	
Rajasthan	21.810	17.653	80.9	
PRIVATE/JVC	838.826	745.277	88.8	-11.2
Onshore \$	156.282	123.005	78.7	
Offshore	682.544	622.272	91.2	
TOTAL	3193.527	2871.686	89.9	-10.1

\$: Including Coal Bed Methane production.

C. REASONS FOR SHORTEFALL

Company / State	Reasons for shortfall
ONGC (offshore)	Delay in commencement of production from WO16 cluster affected production in Mumbai high. Less than envisaged production from Baseein field. Production from well S2AB yet to be realized in Eastern offshore.
ONGC (Rajasthan & Tripura)	Less offtake by consumers.
ONGC (Andhra Pradesh & Tamil Nadu)	Closure of wells due to GAIL pipeline incident affected the production.
ONGC (Assam)	Less associated gas production and less offtake by consumers (M/S AGCL stopped withdrawal of gas)
OIL (Arunachal Pradesh & Rajasthan)	Withdrawal nil –pending commissioning of the Gas Cracker Plant. Frequent shutdown of the old vintage Gas Turbines of the sole customer M/s RRVUNL caused low withdrawal during the month of January, 2015.
Pvt/JVCs (West Bengal)	Delayed receipt of forest clearance for Raniganj East field and extended dewatering in Raniganj south.
Pvt/JVCs (Madhya Pradesh & Jharkhand)	Incidental CBM gas being produced in small quantities & depends on consumers
Pvt/JVCs (Off-shore)	Commercial Production yet to start in KG-OSN-2001/3 field. MA-6H well underperforming. Water loading in 4 M.A. wells Water cut in M.A. -2 increased. Underperformance of newly drilled wells in M&S TAPTI block.

**III. A. REFINERY CRUDE THROUGHPUT
(IN TERMS OF CRUDE OIL PROCESSED)**

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target %age (in)	Surplus(+) Shortfall(-) over last year %age (in)
January 2015*	19250.218	19672.345	102.2	2.2	4.7
April,2014-January 2015*	186332.210	186359.650	100.0	0.0	0.7
April,2013-January 2014		185150.226			

*: Provisional.

Note:

The crude throughput in IOC (Mathura & Bongaigaon), BPCL (Mumbai & Kochi), HPCL(Mumbai & Visakh), BORL (Bina), EOL (Vadinar) and RIL (Jamnagar-DTA) refineries have exceeded their planned target.

The crude throughput in IOC (Guwahati, Barauni, Gujarat, Haldia, Digboi & Panipat), CPCL (Manali & CBR), NRL(Numaligarh), MRPL (Mangalore), ONGC (Tatipaka) HMEL (GGSR) and RIL (Jamnagar-SEZ) refineries was less than their planned target.

Company / State	Reasons for shortfall
IOCL, Guwahati	Throughput is in line with Assam crude receipt.
IOCL, Gujarat	Throughput is restricted due to high black oil stock.
IOCL, Panipat	Throughput is restricted as per bitumen demand.
IOCL, Haldia	Throughput is restricted due to high black oil & naphtha stock.
IOCL, Digboi	Throughput is in line with crude availability
CPCL , Narimanam	Lower due to reduced availability of crude.
NRL, Numaligarh	Lower due to less Receipt from OIL.

A statement showing refinery-wise production during the month of January 2014 and cumulatively for the period April,2014-January 2014 vis-à-vis 2013-14 is at Annexure-III.

IV. REFINERY CAPACITY UTILISATION

Month	Utilization (%)	Period	Utilization (%)
January 2015*	107.7	January 2013- January 2014	103.4
01/14	102.9	January 2012- January 2013	102.7

The refinery-wise details of the capacity utilization during January 2015 and cumulatively for the period April, 2014 - January 2015 vis-a-vis 2013-14 are given in Annexure-IV.