

## MINISTRY OF PETROLEUM &amp; NATURAL GAS

## Review of Crude Oil Production during the month of December, 2014 and cumulatively for the period April,2014-December, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Planned production during the month	Planned production during the month	Production during the			Cumulative Production (April - December)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	Planned production during current year	Actual production corresponding during current year	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>Production of Crude Oil</b>										
<b>1. Oil &amp; Natural Gas Corp. Ltd.</b>	<b>1989.827</b>	<b>1894.442</b>	<b>1881.470</b>	<b>1861.935</b>	<b>17553.950</b>	<b>16723.211</b>	<b>16718.480</b>	<b>0.7</b>	<b>0.0</b>	<b>-4.8</b>
<b>Onshore</b>	<b>559.286</b>	<b>510.876</b>	<b>565.002</b>	<b>498.939</b>	<b>4956.290</b>	<b>4614.295</b>	<b>5077.513</b>	<b>-9.6</b>	<b>-9.1</b>	<b>-8.7</b>
Gujarat	408.583	384.017	412.032	374.813	3644.013	3428.916	3738.370	-6.8	-8.3	-6.0
Andhra Pradesh	20.210	20.931	25.113	19.812	193.200	184.050	224.443	-16.7	-18.0	3.6
Tamil Nadu	20.803	19.818	20.105	18.030	180.057	175.521	165.423	-1.4	6.1	-4.7
Assam ^	109.690	86.110	107.752	86.284	939.020	825.808	949.277	-20.1	-13.0	-21.5
<b>Offshore</b>	<b>1430.541</b>	<b>1383.566</b>	<b>1316.468</b>	<b>1362.996</b>	<b>12597.660</b>	<b>12108.916</b>	<b>11640.967</b>	<b>5.1</b>	<b>4.0</b>	<b>-3.3</b>
Oil	1300.009	1262.560	1162.249	1243.493	11229.639	11002.426	10389.918	8.6	5.9	-2.9
Condensates	130.532	121.006	154.219	119.503	1368.021	1106.490	1251.049	-21.5	-11.6	-7.3
<b>2. Oil India Ltd. (OIL)</b>	<b>314.805</b>	<b>288.298</b>	<b>290.860</b>	<b>285.374</b>	<b>2672.102</b>	<b>2578.757</b>	<b>2686.128</b>	<b>-0.9</b>	<b>-4.0</b>	<b>-8.4</b>
Assam	314.042	287.681	288.816	284.865	2665.393	2573.208	2667.239	-0.4	-3.5	-8.4
Arunachal Pradesh	0.763	0.617	2.044	0.509	6.709	5.549	18.889	-69.8	-70.6	-19.1
<b>3. DGH (Private / JVC)</b>	<b>965.754</b>	<b>1027.518</b>	<b>1084.088</b>	<b>995.792</b>	<b>8928.129</b>	<b>8870.063</b>	<b>9018.338</b>	<b>-5.2</b>	<b>-1.6</b>	<b>6.4</b>
<b>Onshore</b>	<b>740.569</b>	<b>781.273</b>	<b>848.899</b>	<b>773.973</b>	<b>6873.578</b>	<b>6839.468</b>	<b>6976.313</b>	<b>-8.0</b>	<b>-2.0</b>	<b>5.5</b>
Arunachal Pradesh	7.220	5.321	6.969	5.330	63.634	55.071	68.666	-23.6	-19.8	-26.3
Gujarat	11.696	10.903	12.284	11.199	105.732	105.426	107.192	-11.2	-1.6	-6.8
Rajasthan	721.653	765.049	829.646	757.444	6704.212	6678.971	6800.455	-7.8	-1.8	6.0
<b>Offshore</b>	<b>225.185</b>	<b>246.245</b>	<b>235.189</b>	<b>221.819</b>	<b>2054.551</b>	<b>2030.595</b>	<b>2042.025</b>	<b>4.7</b>	<b>-0.6</b>	<b>9.4</b>
<b>GRAND TOTAL (1+2+3)</b>	<b>3270.386</b>	<b>3210.258</b>	<b>3256.418</b>	<b>3143.101</b>	<b>29154.181</b>	<b>28172.031</b>	<b>28422.946</b>	<b>-1.4</b>	<b>-0.9</b>	<b>-1.8</b>
Onshore	1614.660	1580.447	1704.761	1558.286	14501.970	14032.520	14739.954	-7.3	-4.8	-2.1
Offshore	1655.726	1629.811	1551.657	1584.815	14652.211	14139.511	13682.992	5.0	3.3	-1.6

\*: Provisional.

^: Includes crude oil production of Tripura

Reasons for shortfall are indicated in the note.

## MINISTRY OF PETROLEUM &amp; NATURAL GAS

## Review of Natural Gas Production during the month of December, 2014 and cumulatively for the period April,2014-December,2014 vis-à-vis 2013-14

(Qty: Million Cubic Metres)

Name of the Undertaking / Unit	Planned production during the month	Production during the			Cumulative Production (April - December)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year	Planned production during current year	Actual production corresponding during current year	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>Production of Natural Gas</b>										
<b>1. Oil &amp; Natural Gas Corp. Ltd.</b>	<b>1903.734</b>	<b>1897.172</b>	<b>1999.247</b>	<b>1846.930</b>	<b>17794.047</b>	<b>16597.674</b>	<b>17473.229</b>	<b>-5.1</b>	<b>-5.0</b>	<b>-0.3</b>
<b>Onshore</b>	<b>486.712</b>	<b>404.565</b>	<b>443.224</b>	<b>382.425</b>	<b>4129.647</b>	<b>3570.729</b>	<b>3944.745</b>	<b>-8.7</b>	<b>-9.5</b>	<b>-16.9</b>
Gujarat	117.278	122.591	119.480	121.483	989.806	1077.036	1190.078	2.6	-9.5	4.5
Rajasthan	1.320	0.594	1.399	0.727	11.720	4.060	11.737	-57.5	-65.4	-55.0
Andhra Pradesh	84.595	49.117	98.737	30.145	789.367	392.358	890.442	-50.3	-55.9	-41.9
Tamil Nadu	118.649	94.375	116.504	89.324	1027.098	919.626	968.535	-19.0	-5.0	-20.5
Assam	39.530	36.409	38.952	36.599	335.764	348.043	345.523	-6.5	0.7	-7.9
Tripura	125.339	101.479	68.152	104.147	975.892	829.606	538.430	48.9	54.1	-19.0
<b>Offshore</b>	<b>1417.022</b>	<b>1492.607</b>	<b>1556.023</b>	<b>1464.505</b>	<b>13664.401</b>	<b>13026.945</b>	<b>13528.484</b>	<b>-4.1</b>	<b>-3.7</b>	<b>5.3</b>
<b>2. Oil India Ltd. (OIL)</b>	<b>244.687</b>	<b>232.075</b>	<b>227.897</b>	<b>233.476</b>	<b>2152.618</b>	<b>2058.304</b>	<b>2002.188</b>	<b>1.8</b>	<b>2.8</b>	<b>-5.2</b>
Assam	221.167	215.023	206.821	214.610	1973.008	1905.097	1839.675	4.0	3.6	-2.8
Arunachal Pradesh	1.710	0.968	1.609	1.000	13.170	8.770	14.766	-39.8	-40.6	-43.4
Rajasthan	21.810	16.084	19.467	17.866	166.440	144.437	147.747	-17.4	-2.2	-26.3
<b>3. DGH (Private / JVC)</b>	<b>818.272</b>	<b>767.482</b>	<b>774.766</b>	<b>731.308</b>	<b>7226.209</b>	<b>6676.788</b>	<b>7222.407</b>	<b>-0.9</b>	<b>-7.6</b>	<b>-6.2</b>
<b>Onshore</b>	<b>152.253</b>	<b>125.620</b>	<b>102.698</b>	<b>119.014</b>	<b>1196.300</b>	<b>962.928</b>	<b>771.320</b>	<b>22.3</b>	<b>24.8</b>	<b>-17.5</b>
Arunachal Pradesh	1.221	2.070	1.521	1.890	10.760	16.344	17.317	36.1	-5.6	69.5
Gujarat	6.715	7.961	9.210	8.043	64.350	79.140	87.184	-13.6	-9.2	18.6
Rajasthan	87.753	94.800	75.378	90.953	732.157	705.516	548.268	25.8	28.7	8.0
West Bengal (CBM)	55.908	20.441	15.763	17.852	383.458	158.249	112.092	29.7	41.2	-63.4
Madhya Pradesh (CBM)	0.370	0.085	0.548	0.064	3.030	1.829	3.928	-84.5	-53.4	-77.0
Jharkhand (CBM)	0.287	0.263	0.278	0.212	2.545	1.850	2.531	-5.4	-26.9	-8.3
<b>Offshore</b>	<b>666.019</b>	<b>641.862</b>	<b>672.068</b>	<b>612.294</b>	<b>6029.909</b>	<b>5713.860</b>	<b>6451.087</b>	<b>-4.5</b>	<b>-11.4</b>	<b>-3.6</b>
<b>TOTAL (1+2+3)</b>	<b>2966.693</b>	<b>2896.729</b>	<b>3001.910</b>	<b>2811.714</b>	<b>27172.875</b>	<b>25332.766</b>	<b>26697.824</b>	<b>-3.5</b>	<b>-5.1</b>	<b>-2.4</b>
Onshore	883.653	762.260	773.819	734.915	7478.565	6591.961	6718.253	-1.5	-1.9	-13.7
Offshore	2083.040	2134.469	2228.091	2076.799	19694.310	18740.805	19979.571	-4.2	-6.2	2.5

\*: Provisional. \*\*:Revised

CBM: Coal Bed Methane production.

Reasons for shortfall are indicated in the note.

## MINISTRY OF PETROLEUM &amp; NATURAL GAS

## Review of Refinery Crude Throughput (in terms of crude oil processed) during the month of December, 2014 and cumulatively for the period April, 2014-December, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	Planned production during the month	Production during the			Cumulative Production (April - December)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year**	Preceding month of current year	Planned production during current year	Actual production corresponding during current year**	Actual production of corresponding of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>Refinery Crude Processed</b>										
<b>A. Public Sector</b>	<b>10661</b>	<b>10549.551</b>	<b>10145.716</b>	<b>10309.617</b>	<b>89645.850</b>	<b>89798.412</b>	<b>88401.260</b>	<b>4.0</b>	<b>1.6</b>	<b>-1.0</b>
1. IOC, Guwahati	80.000	84.398	90.963	90.918	740.000	758.858	782.236	-7.2	-3.0	5.5
2. IOC, Barauni	559.800	346.526	581.648	404.104	4575.000	4403.987	4840.079	-40.4	-9.0	-38.1
3. IOC, Gujarat	1201.300	1175.273	1227.731	1121.735	9519.800	10082.770	9643.070	-4.3	4.6	-2.2
4. IOC, Haldia	675.000	667.490	690.935	669.427	5705.000	5793.627	5920.303	-3.4	-2.1	-1.1
5. IOC, Mathura	726.000	725.434	589.728	686.946	6207.700	6340.855	4754.653	23.0	33.4	-0.1
6. IOC, Digboi	60.500	54.200	55.857	55.572	474.500	465.769	496.029	-3.0	-6.1	-10.4
7. IOC, Panipat	1374.900	1346.765	1329.128	1279.418	11108.600	10478.395	11370.420	1.3	-7.8	-2.0
8. IOC, Bongaigaon	206.700	210.478	198.305	230.386	1756.800	1756.989	1741.748	6.1	0.9	1.8
<b>Total IOC</b>	<b>4884.200</b>	<b>4610.564</b>	<b>4764.295</b>	<b>4538.506</b>	<b>40087.400</b>	<b>40081.250</b>	<b>39548.538</b>	<b>-3.2</b>	<b>1.3</b>	<b>-5.6</b>
9. BPCL, Mumbai	1110.000	1152.175	1001.538	1151.194	9417.000	9452.489	9491.462	15.0	-0.4	3.8
10. BPCL, Kochi	660.000	667.285	595.392	838.139	7260.000	7683.592	7583.457	12.1	1.3	1.1
<b>Total BPCL</b>	<b>1770.000</b>	<b>1819.460</b>	<b>1596.930</b>	<b>1989.333</b>	<b>16677.000</b>	<b>17136.081</b>	<b>17074.919</b>	<b>13.9</b>	<b>0.4</b>	<b>2.8</b>
11. HPCL, Mumbai	636.417	711.418	649.728	624.717	5152.597	5374.191	5754.858	9.5	-6.6	11.8
12. HPCL, Visakh	800.447	787.647	728.588	780.333	6676.431	6352.117	5437.929	8.1	16.8	-1.6
<b>Total HPCL</b>	<b>1436.864</b>	<b>1499.065</b>	<b>1378.316</b>	<b>1405.050</b>	<b>11829.028</b>	<b>11726.308</b>	<b>11192.787</b>	<b>8.8</b>	<b>4.8</b>	<b>4.3</b>
13. CPCL, Manali	911.600	914.822	710.888	851.751	7703.100	7656.910	7425.768	28.7	3.1	0.4
14. CPCL, Narimanam(CBR)	63.700	43.105	59.329	41.851	564.900	408.637	390.518	-27.3	4.6	-32.3
<b>Total CPCL</b>	<b>975.300</b>	<b>957.927</b>	<b>770.217</b>	<b>893.602</b>	<b>8268.000</b>	<b>8065.547</b>	<b>7816.286</b>	<b>24.4</b>	<b>3.2</b>	<b>-1.8</b>
15. NRL, Numaligarh	240.560	226.541	261.187	226.257	1901.600	2152.547	1973.497	-13.3	9.1	-5.8
16. MRPL, Mangalore	1350.000	1430.862	1367.323	1251.629	10850.000	10597.747	10745.801	4.6	-1.4	6.0
17. ONGC, Tatipaka	4.052	5.132	7.448	5.240	32.822	38.932	49.432	-31.1	-21.2	26.7
<b>B. Joint Venture Sub Total</b>	<b>1264.384</b>	<b>1452.271</b>	<b>1287.193</b>	<b>1493.241</b>	<b>10780.824</b>	<b>9786.157</b>	<b>11065.926</b>	<b>12.8</b>	<b>-11.6</b>	<b>14.9</b>
18. BORL, Bina	500.000	588.088	564.946	592.241	4000.000	4644.281	4294.399	4.1	8.1	17.6
19. HMEL, GGSR, Bhatinda	764.384	864.183	722.247	901.000	6780.824	5141.876	6771.527	19.7	-24.1	13.1
<b>C. Private Sector</b>	<b>7106.528</b>	<b>7724.255</b>	<b>7167.760</b>	<b>7402.192</b>	<b>66655.318</b>	<b>67102.736</b>	<b>66895.014</b>	<b>7.8</b>	<b>0.3</b>	<b>8.7</b>
20. RIL, Jamnagar	2210.224	2801.007	2102.224	2703.614	23441.523	23581.569	23443.026	26.7	0.6	26.7
21. RIL, SEZ	3215.000	3164.313	3215.000	3003.995	28299.000	28150.529	28299.000	-1.6	-0.5	-1.6
22. Essar Oil Ltd.(EOL), Vadinar	1681.304	1758.935	1742.536	1694.583	14914.795	15370.638	15152.988	0.9	1.4	4.6
<b>TOTAL(A+B+C)</b>	<b>19031.888</b>	<b>19726.077</b>	<b>18600.669</b>	<b>19205.050</b>	<b>167081.992</b>	<b>166687.305</b>	<b>166362.200</b>	<b>6.1</b>	<b>0.2</b>	<b>3.6</b>

\*: Provisional.

\*\*: Revised

Reasons for shortfall are indicated in the note.

## MINISTRY OF PETROLEUM &amp; NATURAL GAS

## Refinery-wise Capacity Utilisation during the month of December, 2014 and cumulatively for the period April,2014-December, 2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	December, 2014			December, 2013			Cumulative (April - December)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	2014-15			2013-14		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
<b>Refinery-wise Capacity Utilisation</b>												
<b>A. Public Sector</b>	<b>10197.00</b>	<b>10549.55</b>	<b>103.46</b>	<b>10197.00</b>	<b>10145.72</b>	<b>99.50</b>	<b>90461.00</b>	<b>89798.41</b>	<b>99.27</b>	<b>90461.00</b>	<b>88401.26</b>	<b>97.72</b>
1. IOC, Guwahati	85.00	84.40	99.29	85.00	90.96	107.02	753.00	758.86	100.78	753.00	782.24	103.88
2. IOC, Barauni	510.00	346.53	67.95	510.00	581.65	114.05	4521.00	4403.99	97.41	4521.00	4840.08	107.06
3. IOC, Koyali	1164.00	1175.27	100.97	1164.00	1227.73	105.48	10322.00	10082.77	97.68	10322.00	9643.07	93.42
4. IOC, Haldia	637.00	667.49	104.79	637.00	690.94	108.47	5651.00	5793.63	102.52	5651.00	5920.30	104.77
5. IOC, Mathura	679.00	725.43	106.84	679.00	589.73	86.85	6027.00	6340.86	105.21	6027.00	4754.65	78.89
6. IOC, Digboi	55.00	54.20	98.55	55.00	55.86	101.56	490.00	465.77	95.05	490.00	496.03	101.23
7. IOC, Panipat	1274.00	1346.77	105.71	1274.00	1329.13	104.33	11301.00	10478.40	92.72	11301.00	11370.42	100.61
8. IOC, Bongaigaon	200.00	210.48	105.24	200.00	198.31	99.15	1771.00	1756.99	99.21	1771.00	1741.75	98.35
<b>Total IOC</b>	<b>4603.00</b>	<b>4610.56</b>	<b>100.16</b>	<b>4603.00</b>	<b>4764.30</b>	<b>103.50</b>	<b>40836.00</b>	<b>40081.25</b>	<b>98.15</b>	<b>40836.00</b>	<b>39548.54</b>	<b>96.85</b>
9. BPCL, Mumbai	1019.00	1152.18	113.07	1019.00	1001.54	98.29	9041.00	9452.49	104.55	9041.00	9491.46	104.98
10. BPCL, Kochi	807.00	667.29	82.69	807.00	595.39	73.78	7158.00	7683.59	107.34	7158.00	7583.46	105.94
<b>Total BPCL</b>	<b>1826.00</b>	<b>1819.46</b>	<b>99.64</b>	<b>1826.00</b>	<b>1596.93</b>	<b>0.00</b>	<b>16199.00</b>	<b>17136.08</b>	<b>105.78</b>	<b>16199.00</b>	<b>17074.92</b>	<b>105.41</b>
12. HPCL, Mumbai	552.00	711.42	128.88	552.00	564.95	102.35	4897.00	5374.19	109.74	4897.00	5754.86	117.52
13. HPCL, Visakh	705.00	787.65	111.72	705.00	728.59	103.35	6253.00	6352.12	101.59	6253.00	5437.93	86.97
<b>Total HPCL</b>	<b>1257.00</b>	<b>1499.07</b>	<b>119.26</b>	<b>1257.00</b>	<b>1378.32</b>	<b>109.65</b>	<b>11151.00</b>	<b>11726.31</b>	<b>105.16</b>	<b>11151.00</b>	<b>11192.79</b>	<b>100.37</b>
14. CPCL, Manali	892.00	914.82	102.56	892.00	710.89	79.70	7911.00	7656.91	96.79	7911.00	7425.77	93.87
15. CPCL, Narimanam	85.00	43.11	50.71	85.00	59.33	69.80	753.00	408.64	54.27	753.00	390.52	51.86
<b>Total CPCL</b>	<b>977.00</b>	<b>957.93</b>	<b>98.05</b>	<b>977.00</b>	<b>770.22</b>	<b>78.83</b>	<b>8664.00</b>	<b>8065.55</b>	<b>93.09</b>	<b>8664.00</b>	<b>7816.29</b>	<b>90.22</b>
16. NRL, Numaligarh	255.00	226.54	88.84	255.00	261.19	102.43	2260.00	2152.55	95.25	2260.00	1973.50	87.32
17. MRPL, Mangalore	1274.00	1430.86	112.31	1274.00	1367.32	107.33	11301.00	10597.75	93.78	11301.00	10745.80	95.09
18. ONGC, Tatipaka	6.00	5.13	85.53	6.00	7.45	124.13	50.00	38.93	77.86	50.00	49.43	98.86
<b>B. Joint Venture Sub Total</b>	<b>1274.00</b>	<b>1452.27</b>	<b>113.99</b>	<b>1274.00</b>	<b>1287.19</b>	<b>101.04</b>	<b>11301.00</b>	<b>9786.16</b>	<b>86.60</b>	<b>11301.00</b>	<b>11065.93</b>	<b>97.92</b>
18. BORL, Bina	510.00	588.09	115.31	510.00	564.95	110.77	4521.00	4644.28	102.73	4521.00	4294.40	94.99
19. HMEL, GGSR, Bhatinda	764.00	864.18	113.11	764.00	722.25	94.53	6781.00	5141.88	75.83	6781.00	6771.53	99.86
<b>C. Private Sector</b>	<b>6795.00</b>	<b>7724.26</b>	<b>113.68</b>	<b>6795.00</b>	<b>7167.76</b>	<b>105.49</b>	<b>60274.00</b>	<b>67102.74</b>	<b>111.33</b>	<b>60274.00</b>	<b>66895.01</b>	<b>110.98</b>
20. RPL, Jamnagar	2803.00	2801.01	99.93	2803.00	2210.22	78.85	24863.00	23581.57	94.85	24863.00	23443.03	94.29
21. RIL, SEZ	2293.00	3164.31	138.00	2293.00	3215.00	140.21	20342.00	28150.53	138.39	20342.00	28299.00	139.12
22. Essar Oil Ltd.(EOL), Vadinar	1699.00	1758.94	103.53	1699.00	1742.54	102.56	15068.00	15370.64	102.01	15068.00	15152.99	100.56
<b>TOTAL</b>	<b>18266.00</b>	<b>19726.08</b>	<b>107.99</b>	<b>18266.00</b>	<b>18600.67</b>	<b>101.83</b>	<b>162036.00</b>	<b>166687.31</b>	<b>102.87</b>	<b>162036.00</b>	<b>166362.20</b>	<b>102.67</b>

\*: Provisional.

I/C: Installed Capacity.

## MINISTRY OF PETROLEUM &amp; NATURAL GAS

Review of Production of Petroleum Products during the month of December, 2014 and cumulatively for the period April'14-December'2014 vis-à-vis 2013-14

(Qty: '000' Tonnes)

Name of the PSU / Private Co.	Planned production during the month	Production during the			Cumulative Production (April - December)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Preceding month of current year**	Planned Production during current year	Actual Production corresponding during current year**	Actual Production of corresponding of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>I. Production of Petroleum Products by Refinery</b>										
<b>A. Public Sector</b>	<b>9916</b>	<b>9981.481</b>	<b>9618.040</b>	<b>9772.123</b>	<b>83400.956</b>	<b>84752.535</b>	<b>83102.977</b>	<b>3.8</b>	<b>2.0</b>	<b>0.7</b>
1. IOC, Guwahati	74.498	99.204	102.648	103.140	648.380	774.900	810.625	-3.4	-4.4	33.2
2. IOC, Barauni	529.300	261.320	532.814	354.092	4143.900	3977.533	4437.621	-51.0	-10.4	-50.6
3. IOC, Koyali, Gujarat	1149.493	1123.194	1177.664	1058.509	8995.033	9489.758	9136.446	-4.6	3.9	-2.3
4. IOC, Haldia	582.428	611.135	641.682	620.210	5158.028	5330.310	5414.027	-4.8	-1.5	4.9
5. IOC, Mathura	715.324	702.185	499.561	664.152	5951.238	6170.025	4504.765	40.6	37.0	-1.8
6. IOC, Digboi	58.610	53.880	59.326	54.668	459.212	465.852	502.847	-9.2	-7.4	-8.1
7. IOC, Panipat	1283.909	1318.781	1348.994	1343.073	10359.298	10490.718	11045.644	-2.2	-5.0	2.7
8. IOC, Bongaigaon	187.715	182.160	204.264	205.573	1593.607	1566.981	1583.719	-10.8	-1.1	-3.0
<b>Total IOC</b>	<b>4581.277</b>	<b>4351.859</b>	<b>4566.953</b>	<b>4403.417</b>	<b>37308.696</b>	<b>38266.077</b>	<b>37435.694</b>	<b>-4.7</b>	<b>2.2</b>	<b>-5.0</b>
9. BPCL, Mumbai	1062.740	1135.552	1002.118	1133.580	9015.629	9109.275	9264.905	13.3	-1.7	6.9
10. BPCL, Kochi	580.500	662.593	547.194	787.871	6760.300	7245.632	7046.565	21.1	2.8	14.1
<b>Total BPCL</b>	<b>1643.240</b>	<b>1798.145</b>	<b>1549.312</b>	<b>1921.451</b>	<b>15775.929</b>	<b>16354.907</b>	<b>16311.470</b>	<b>16.1</b>	<b>0.3</b>	<b>9.4</b>
11. HPCL, Mumbai	591.823	691.965	582.255	551.389	4794.733	5094.510	5339.124	18.8	-4.6	16.9
12. HPCL, Visakh	741.204	763.671	687.820	750.784	6181.916	6003.208	5054.771	11.0	18.8	3.0
<b>Total HPCL</b>	<b>1333.027</b>	<b>1455.636</b>	<b>1270.075</b>	<b>1302.173</b>	<b>10976.649</b>	<b>11097.718</b>	<b>10393.895</b>	<b>14.6</b>	<b>6.8</b>	<b>9.2</b>
13. CPCL, Manali		816.405	636.524	757.638	0.000	7012.372	6766.068	28.3	3.6	-
14. CPCL, Narimanam(CBR)		43.736	59.376	42.380	0.000	408.485	389.639	-26.3	4.8	-
<b>Total CPCL</b>	<b>890.755</b>	<b>860.141</b>	<b>695.900</b>	<b>800.018</b>	<b>7540.841</b>	<b>7420.857</b>	<b>7155.707</b>	<b>23.6</b>	<b>3.7</b>	<b>-3.4</b>
15. NRL, Numaligarh	230.061	228.127	249.401	223.512	1819.401	2125.160	1914.754	-8.5	11.0	-0.8
16. MRPL, Mangalore	1233.570	1282.515	1279.057	1116.394	9947.040	9449.447	9842.655	0.3	-4.0	4.0
17. ONGC, Tatipaka	4.000	5.058	7.342	5.158	32.400	38.369	48.802	-31.1	-21.4	26.5
<b>B. Joint Venture Sub Total</b>	<b>1181.324</b>	<b>1333.248</b>	<b>1202.187</b>	<b>1431.985</b>	<b>10075.865</b>	<b>9133.681</b>	<b>10176.934</b>	<b>10.9</b>	<b>-10.3</b>	<b>12.9</b>
18. BOREL Bina	461.500	553.449	533.684	562.985	3696.100	4315.368	3908.182	3.7	10.4	19.9
19. HMEI, GGSR, Bhatinda	719.824	779.799	668.503	869.000	6379.765	4818.313	6268.752	16.6	-23.1	8.3
<b>C. Private Sector</b>	<b>7157.270</b>	<b>7859.179</b>	<b>7687.155</b>	<b>7336.899</b>	<b>67158.274</b>	<b>68435.188</b>	<b>68559.618</b>	<b>2.2</b>	<b>-0.2</b>	<b>9.8</b>
1. RIL, Jamnagar	2247.427	2845.307	2491.255	2550.225	23836.096	23673.198	23787.700	14.2	-0.5	26.6
2. RIL (SEZ)	3385.408	3393.641	3480.000	3130.165	29798.958	29935.812	30182.738	-2.5	-0.8	0.2
3. Essar Oil Ltd.(EOL), Vadinar	1524.436	1620.231	1715.900	1656.509	13523.219	14826.178	14589.180	-5.6	1.6	6.3
<b>Total Refinery (A+B+C)</b>	<b>18254.524</b>	<b>19173.908</b>	<b>18507.382</b>	<b>18541.007</b>	<b>160635.094</b>	<b>162321.404</b>	<b>161839.529</b>	<b>3.6</b>	<b>0.3</b>	<b>5.0</b>
<b>II. Production of Petroleum Products by Fractionators</b>										
ONGC	204.859	238.992	256.014	228.577	2170.213	2060.556	2221.096	-6.6	-7.2	16.7
OIL	3.833	4.185	4.104	4.185	34.500	31.922	34.129	2.0	-6.5	9.2
GAIL	101.917	104.608	110.979	110.730	917.250	977.952	1014.810	-5.7	-3.6	2.6
<b>D. Total Fractionators</b>	<b>310.609</b>	<b>347.785</b>	<b>371.097</b>	<b>343.492</b>	<b>3121.963</b>	<b>3070.430</b>	<b>3270.035</b>	<b>-6.3</b>	<b>-6.1</b>	<b>12.0</b>
<b>Grand Total (A+B+C+D)</b>	<b>18565.133</b>	<b>19521.693</b>	<b>18878.479</b>	<b>18884.499</b>	<b>163757.057</b>	<b>165391.834</b>	<b>165109.564</b>	<b>3.4</b>	<b>0.2</b>	<b>5.2</b>

\*: Provisional.

\*\*Revised

**MINISTRY OF PETROLEUM & NATURAL GAS**  
**ECONOMIC & STATISTICS DIVISION**

**Brief note on the Production Performance of Oil & Natural Gas Sector for the month of December, 2014 & cumulatively for the period April,2014-December, 2014 vis-a-vis 2013-14**

**I. A. CRUDE OIL PRODUCTION – PERFORMANCE**

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
December, 2014*	3270.386	3210.258	98.2	-1.8	-1.4
April,2014-December, 2014*	29154.181	28172.031	96.6	-3.4	-0.9
April,2013-December, 2013		28422.946			

TMT: Thousand Metric Tonnes.

\*: Provisional.

**B. COMPANY-WISE ACHIEVEMENT**

Company / State	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) (%age)
<b>ONGC</b>	<b>1989.827</b>	<b>1894.442</b>	<b>95.2</b>	<b>-4.8</b>
Gujarat	408.583	384.017	94.0	
Andhra Pradesh	20.210	20.931	103.6	
Tamil Nadu	20.803	19.818	95.3	
Assam	109.690	86.110	78.5	
Offshore	1430.541	1383.566	96.7	
<b>OIL</b>	<b>314.805</b>	<b>288.298</b>	<b>91.6</b>	<b>-8.4</b>
Assam	314.042	287.681	91.6	
Arunachal Pradesh	0.763	0.617	80.9	
<b>PRIVATE/JVC</b>	<b>965.754</b>	<b>1027.518</b>	<b>106.4</b>	<b>6.4</b>
<b>TOTAL</b>	<b>3270.386</b>	<b>3210.258</b>	<b>98.2</b>	<b>-1.8</b>

**C. REASONS FOR SHORTFALL**

Company / State	Reasons for shortfall
ONGC (offshore)	Low gas injection pressure, de-optimization, less gain from marginal field development & side track wells affected production. Delay in commencement of production from WO16 cluster. Less production from B 193 cluster due to less than envisaged production from few wells. Restricted production due to clamping of sub-sea lines of Heera-Neelam.
ONGC (Gujarat)	Natural decline, power shut down & less off-take by M/s. GAIL affected production. More than envisaged decline in Gandhar, increasing water cut, poor influx & power shut down affected production.
ONGC (Assam)	Less than envisaged production from Geleki, Lakwa, Laplingaon and Charali fields, increasing water cut, poor influx & less than planned inputs affected production.
ONGC (Tamil Nadu)	Closure of wells due to GAIL pipeline incident affected the production.
OIL (Assam & Arunachal Pradesh)	Field operations of OIL in Assam was disrupted during the month of December, 2014 due to number of bandhs & blockades called by various organizations and miscreants activities. Un-expected rise in water oil ratio/gas oil ratio in few high productive wells viz Baghjan Field (4 wells) and Kamkhat ( 1 well) and Dikom.
Pvt/JVCs (Arunachal Pradesh)	Repeated sand ingress in well requiring frequent well shut-in for well intervention.
Pvt/JVCs (Gujarat)	Increasing water cut in existing wells in CB-ONN-2000/1 & CB-ON/3 field.

A statement showing Crude Oil Production during December, 2014 and cumulatively for the period April,2014- December, 2014 vis-à-vis 2013-14 is at Annexure-I.

Cont'd...

## II. A. NATURAL GAS PRODUCTION PERFORMANCE

Month / Period	Planned Target (MCM)	Actual Production (MCM)	%age achieve-ment	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
December, 2014*	2966.693	2896.729	97.6	-2.4	-3.5
April,2014-December, 2014*	27172.875	25332.766	93.2	-6.8	-5.1
April,2013-December, 2013		26697.824			

MCM: Million Cubic Metres.

\*: Provisional.

## B. COMPANY-WISE ACHIEVEMENT

Company / State	Planned Target (MCM)	Actual Production (MCM)	%age achievement	Surplus(+) Shortfall(-) (%age)
<b>ONGC</b>	<b>1903.734</b>	<b>1897.172</b>	<b>99.7</b>	<b>-0.3</b>
Gujarat	117.278	122.591	104.5	
Rajasthan	1.320	0.594	45.0	
Andhra Pradesh	84.595	49.117	58.1	
Tamil Nadu	118.649	94.375	79.5	
Assam	39.530	36.409	92.1	
Tripura	125.339	101.479	81.0	
<b>Mumbai High Offshore</b>	<b>1417.022</b>	<b>1492.607</b>	<b>105.3</b>	
<b>OIL</b>	<b>244.687</b>	<b>232.075</b>	<b>94.8</b>	<b>-5.2</b>
Assam	221.167	215.023	97.2	
Arunachal Pradesh	1.710	0.968	56.6	
Rajasthan	21.810	16.084	73.7	
<b>PRIVATE/JVC</b>	<b>818.272</b>	<b>767.482</b>	<b>93.8</b>	<b>-6.2</b>
Onshore \$	152.253	125.620	82.5	
Offshore	666.019	641.862	96.4	
<b>TOTAL</b>	<b>2966.693</b>	<b>2896.729</b>	<b>97.6</b>	<b>-2.4</b>

\$: Including Coal Bed Methane production.

## C. REASONS FOR SHORTEFALL

Company / State	Reasons for shortfall
ONGC (Rajasthan)	Less offtake by consumers.
ONGC (Andhra Pradesh & Tamil Nadu)	Closure of wells due to GAIL pipeline incident affected the production.
ONGC (Assam & Tripura)	Less offtake by consumers.
OIL (Assam, Arunachal Pradesh & Rajasthan)	Less than the committed daily withdrawal by gas customers. Frequent shutdown of the old vintage Gas Turbines of the sole customer M/s RRVUNL caused low withdrawal during the month.
Pvt/JVCs (West Bengal)	Prolonged dewatering in new wells.
Pvt/JVCs (Madhya Pradesh & Jharkhand)	Incidental CBM gas being produced in small quantities.
Pvt/JVCs (Off-shore)	One well ceased in MA. Water loading in 4 MA wells and 10 wells of D1 & D3 fields are closed due to high water cut & sand ingress in KG-DWN-98/3 block. Underperformance of newly drilled wells in M&S TAPTI block. Increasing water cut in wells in PANNA-MUKTA.

**III. A. REFINERY CRUDE THROUGHPUT  
(IN TERMS OF CRUDE OIL PROCESSED)**

Month / Period	Planned Target (TMT)	Actual Production (TMT)	%age achievement	Surplus(+) Shortfall(-) Vis-à-vis target %age	Surplus(+) Shortfall(-) over last year (in %age)
December, 2014*	19031.888	19726.077	103.6	3.6	6.1
April,2014-December, 2014*	167081.992	166687.305	99.8	-0.2	0.2
April,2013-December, 2013		166362.200			

\*: Provisional.

**Note:**

The crude throughput in IOC (Guwahati & Bongaigaon ), BPCL (Mumbai & Kochi), HPCL(Mumbai), CPCL ( Manali), MRPL(Mangalore), ONGC (Tatipaka), HMEL (GGSR), BORL (Bina), EOL (Vadinar) and RIL (SEZ ) refineries have exceeded their planned target.

The crude throughput in IOC (Barauni, Gujarat, Haldia, Mathura, Digboi & Panipat), HPCL (Visakh), CPCL (CBR), NRL(Numaligarh) and RIL (Jamnagar) refineries was less than their planned target.

Company / State	Reasons for shortfall
IOCL, Barauni	Throughput is lower due to shifting of planned shutdown from Nov'14 to Dec'14.
IOCL, Panipat	Throughput is marginally lower due to high black oil stock.
HPCL, Visakh	CDU-2 Turnaround and Inspection which was originally planned did not happen in Nov-Dec and was postponed.
CPCL , Narimanam	Lower due to reduced availability of crude.
NRL, Numaligarh	Less Crude Supply from Oil India Limited.

A statement showing refinery-wise production during the month of December, 2014 and cumulatively for the period April,2014-December, 2014 vis-à-vis 2013-14 is at Annexure-III.

**IV. REFINERY CAPACITY UTILISATION**

Month	Utilisation (%)	Period	Utilisation (%)
December, 2014*	108.0	December, 2013- December, 2014	102.9
December, 2013	101.8	December, 2012- December, 2013	102.7

The refinery-wise details of the capacity utilisation during December, 2014 and cumulatively for the period April, 2014 - December, 2014 vis-a-vis 2013-14 are given in Annexure-IV.