

## MINISTRY OF PETROLEUM &amp; NATURAL GAS

## Review of Crude Oil Production during the month of April, 2015 and cumulatively for the period April, 2015 vis-à-vis April, 2014

(Qty: '000' Tonnes)

Name of Undertaking/Unit/State	Planned production during the month	Production during the		Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	(April - April)			During the month under review	Upto the end of the period	
				Planned production during current year	Actual production during current year	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<b>1. ONGC</b>	<b>1793.991</b>	<b>1810.033</b>	<b>1782.683</b>	<b>1793.991</b>	<b>1810.033</b>	<b>1782.683</b>	<b>1.5</b>	<b>1.5</b>	<b>0.9</b>
<b>Onshore</b>	<b>485.279</b>	<b>479.797</b>	<b>531.768</b>	<b>485.279</b>	<b>479.797</b>	<b>531.768</b>	<b>-9.8</b>	<b>-9.8</b>	<b>-1.1</b>
Andhra Pradesh	22.444	24.003	24.004	22.444	24.003	24.004	0.0	0.0	6.9
Assam	78.017	79.654	98.883	78.017	79.654	98.883	-19.4	-19.4	2.1
Gujarat	364.035	354.602	388.379	364.035	354.602	388.379	-8.7	-8.7	-2.6
Tamil Nadu	20.783	21.538	20.502	20.783	21.538	20.502	5.1	5.1	3.6
<b>Offshore</b>	<b>1308.712</b>	<b>1330.236</b>	<b>1250.915</b>	<b>1308.712</b>	<b>1330.236</b>	<b>1250.915</b>	<b>6.3</b>	<b>6.3</b>	<b>1.6</b>
Eastern Offshore	1.432	1.930	0.984	1.432	1.930	0.984	96.1	96.1	34.8
Western Offshore	1194.989	1212.117	1124.008	1194.989	1212.117	1124.008	7.8	7.8	1.4
Condensates	112.291	116.189	125.923	112.291	116.189	125.923	-7.7	-7.7	3.5
<b>2. OIL (Onshore)</b>	<b>282.371</b>	<b>280.710</b>	<b>273.375</b>	<b>282.371</b>	<b>280.710</b>	<b>273.375</b>	<b>2.7</b>	<b>2.7</b>	<b>-0.6</b>
Assam	281.928	280.297	272.609	281.928	280.297	272.609	2.8	2.8	-0.6
Arunachal Pradesh	0.443	0.413	0.766	0.443	0.413	0.766	-46.1	-46.1	-6.8
<b>3. DGH (Private / JVC)</b>	<b>872.203</b>	<b>929.340</b>	<b>1047.971</b>	<b>872.203</b>	<b>929.340</b>	<b>1047.971</b>	<b>-11.3</b>	<b>-11.3</b>	<b>6.6</b>
<b>Onshore</b>	<b>677.848</b>	<b>719.386</b>	<b>833.354</b>	<b>677.848</b>	<b>719.386</b>	<b>833.354</b>	<b>-13.7</b>	<b>-13.7</b>	<b>6.1</b>
Arunachal Pradesh	5.738	4.220	7.126	5.738	4.220	7.126	-40.8	-40.8	-26.5
Gujarat	15.781	10.627	13.264	15.781	10.627	13.264	-19.9	-19.9	-32.7
Rajasthan	656.329	704.539	812.964	656.329	704.539	812.964	-13.3	-13.3	7.3
<b>Offshore</b>	<b>194.355</b>	<b>209.954</b>	<b>214.617</b>	<b>194.355</b>	<b>209.954</b>	<b>214.617</b>	<b>-2.2</b>	<b>-2.2</b>	<b>8.0</b>
Eastern Offshore	93.293	125.457	88.656	93.293	125.457	88.656	41.5	41.5	34.5
Gujarat Offshore	28.325	29.874	32.065	28.325	29.874	32.065	-6.8	-6.8	5.5
Western Offshore	72.737	54.623	93.896	72.737	54.623	93.896	-41.8	-41.8	-24.9
<b>GRAND TOTAL (1+2+3)</b>	<b>2948.565</b>	<b>3020.083</b>	<b>3104.029</b>	<b>2948.565</b>	<b>3020.083</b>	<b>3104.029</b>	<b>-2.7</b>	<b>-2.7</b>	<b>2.4</b>
<b>Onshore</b>	<b>1445.498</b>	<b>1479.893</b>	<b>1638.497</b>	<b>1445.498</b>	<b>1479.893</b>	<b>1638.497</b>	<b>-9.7</b>	<b>-9.7</b>	<b>2.4</b>
<b>Offshore</b>	<b>1503.067</b>	<b>1540.190</b>	<b>1465.532</b>	<b>1503.067</b>	<b>1540.190</b>	<b>1465.532</b>	<b>5.1</b>	<b>5.1</b>	<b>2.5</b>

\*: Provisional. Note: Totals may not tally due to rounding off figures.

\*\*: Includes crude oil production of Tripura

Reasons for shortfall are indicated in the note.

## MINISTRY OF PETROLEUM &amp; NATURAL GAS

## Review of Natural Gas Production during the month of April, 2015 and cumulatively for the period April, 2015 vis-à-vis April, 2014

(Qty: Million Cubic Meters)

Name of Undertaking/Unit/State	Planned production during the month	Production during the		Cumulative Production (April - April)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Planned production during current year	Actual production during current year	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<b>1. ONGC</b>	<b>1812.47</b>	<b>1781.10</b>	<b>1811.38</b>	<b>1812.47</b>	<b>1781.10</b>	<b>1811.38</b>	<b>-1.7</b>	<b>-1.7</b>	<b>-1.7</b>
<b>Onshore</b>	<b>404.88</b>	<b>392.98</b>	<b>456.96</b>	<b>404.88</b>	<b>392.98</b>	<b>456.96</b>	<b>-14.0</b>	<b>-14.0</b>	<b>-2.9</b>
Andhra Pradesh	48.96	52.93	91.18	48.96	52.93	91.18	-42.0	-42.0	8.1
Assam	36.35	33.31	37.72	36.35	33.31	37.72	-11.7	-11.7	-8.4
Gujarat	100.89	117.89	121.52	100.89	117.89	121.52	-3.0	-3.0	16.9
Rajasthan	1.23	0.68	1.11	1.23	0.68	1.11	-38.8	-38.8	-44.7
Tamil Nadu	98.21	88.51	113.96	98.21	88.51	113.96	-22.3	-22.3	-9.9
Tripura	119.25	99.65	91.46	119.25	99.65	91.46	9.0	9.0	-16.4
<b>Offshore</b>	<b>1407.59</b>	<b>1388.12</b>	<b>1354.42</b>	<b>1407.59</b>	<b>1388.12</b>	<b>1354.42</b>	<b>2.5</b>	<b>2.5</b>	<b>-1.4</b>
Eastern Offshore	30.96	21.31	1.25	30.96	21.31	1.25	1600.9	1600.9	-31.2
Western Offshore	1376.64	1366.81	1353.17	1376.64	1366.81	1353.17	<b>1.0</b>	<b>1.0</b>	<b>-0.7</b>
<b>2. OIL</b>	<b>229.486</b>	<b>194.809</b>	<b>225.101</b>	<b>229.486</b>	<b>194.809</b>	<b>225.101</b>	<b>-13.5</b>	<b>-13.5</b>	<b>-15.1</b>
Assam	206.846	181.877	207.165	206.846	181.877	207.165	-12.2	-12.2	-12.1
Arunachal Pradesh	1.140	1.015	1.219	1.140	1.015	1.219	-16.7	-16.7	-11.0
Rajasthan	21.500	11.917	16.717	21.500	11.917	16.717	-28.7	-28.7	-44.6
<b>3. DGH (Private / JVC)</b>	<b>696.135</b>	<b>693.524</b>	<b>733.345</b>	<b>696.135</b>	<b>693.524</b>	<b>733.345</b>	<b>-5.4</b>	<b>-5.4</b>	<b>-0.4</b>
<b>Onshore</b>	<b>81.905</b>	<b>90.134</b>	<b>73.349</b>	<b>81.905</b>	<b>90.134</b>	<b>73.349</b>	<b>22.9</b>	<b>22.9</b>	<b>10.0</b>
Arunachal Pradesh	0.909	1.670	1.449	0.909	1.670	1.449	15.3	15.3	83.7
Gujarat	6.061	7.669	8.920	6.061	7.669	8.920	-14.0	-14.0	26.5
Rajasthan	74.935	80.795	62.980	74.935	80.795	62.980	28.3	28.3	7.8
<b>CBM</b>	<b>50.656</b>	<b>29.984</b>	<b>16.861</b>	<b>50.656</b>	<b>29.984</b>	<b>16.861</b>	<b>77.8</b>	<b>77.8</b>	<b>-40.8</b>
Jharkhand (CBM)	0.287	0.090	0.248	0.287	0.090	0.248	-63.7	-63.7	-68.7
Madhya Pradesh (CBM)	3.570	0.154	0.486	3.570	0.154	0.486	-68.3	-68.3	-95.7
West Bengal (CBM)	46.798	29.740	16.127	46.798	29.740	16.127	84.4	84.4	-36.5
<b>Offshore</b>	<b>563.574</b>	<b>573.406</b>	<b>643.135</b>	<b>563.574</b>	<b>573.406</b>	<b>643.135</b>	<b>-10.8</b>	<b>-10.8</b>	<b>1.7</b>
Eastern Offshore	395.222	388.633	415.043	395.222	388.633	415.043	-6.4	-6.4	-1.7
Gujarat Offshore	3.426	3.765	11.621	3.426	3.765	11.621	-67.6	-67.6	9.9
Western Offshore	164.925	181.008	216.471	164.925	181.008	216.471	-16.4	-16.4	9.8
<b>TOTAL (1+2+3)</b>	<b>2738.095</b>	<b>2669.434</b>	<b>2769.825</b>	<b>2738.095</b>	<b>2669.434</b>	<b>2769.825</b>	<b>-3.6</b>	<b>-3.6</b>	<b>-2.5</b>
<b>CBM</b>	<b>50.656</b>	<b>29.984</b>	<b>16.861</b>	<b>50.656</b>	<b>29.984</b>	<b>16.861</b>	<b>77.8</b>	<b>77.8</b>	<b>-40.8</b>
<b>Onshore</b>	<b>716.273</b>	<b>677.920</b>	<b>755.405</b>	<b>716.273</b>	<b>677.920</b>	<b>755.405</b>	<b>-10.3</b>	<b>-10.3</b>	<b>-5.4</b>
<b>Offshore</b>	<b>1971.166</b>	<b>1961.530</b>	<b>1997.559</b>	<b>1971.166</b>	<b>1961.530</b>	<b>1997.559</b>	<b>-1.8</b>	<b>-1.8</b>	<b>-0.5</b>

\*: Provisional. \*\*: Revised

CBM: Coal Bed Methane production.

Reasons for shortfall are indicated in the note.

## MINISTRY OF PETROLEUM &amp; NATURAL GAS

Review of Refinery Crude Throughput (in terms of crude oil processed) during the month of April, 2015 and cumulatively for the period April, 2015 vis-à-vis April, 2014

(Qty: '000' Tonnes)

Name of Undertaking/Unit	Planned production during the month	Production during the		Cumulative Production (April - April)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Planned production during current year	Actual production during current year	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<b>A. Public Sector</b>	<b>9565.687</b>	<b>9428.728</b>	<b>9600.441</b>	<b>9565.687</b>	<b>9428.728</b>	<b>9600.441</b>	<b>-1.8</b>	<b>-1.8</b>	<b>-1.4</b>
1. IOC, Guwahati	90.000	93.522	85.539	90.000	93.522	85.539	9.3	9.3	3.9
2. IOC, Barauni	516.370	474.419	531.596	516.370	474.419	531.596	-10.8	-10.8	-8.1
3. IOC, Gujarat	616.087	603.785	1126.370	616.087	603.785	1126.370	-46.4	-46.4	-2.0
4. IOC, Haldia	655.000	647.111	632.284	655.000	647.111	632.284	2.3	2.3	-1.2
5. IOC, Mathura	705.000	675.394	741.177	705.000	675.394	741.177	-8.9	-8.9	-4.2
6. IOC, Digboi	35.000	29.174	38.509	35.000	29.174	38.509	-24.2	-24.2	-16.6
7. IOC, Panipat	1290.000	1293.081	1225.696	1290.000	1293.081	1225.696	5.5	5.5	0.2
8. IOC, Bongaigaon	198.295	235.884	183.983	198.295	235.884	183.983	28.2	28.2	19.0
<b>Total IOC</b>	<b>4105.752</b>	<b>4052.370</b>	<b>4565.154</b>	<b>4105.752</b>	<b>4052.370</b>	<b>4565.154</b>	<b>-11.2</b>	<b>-11.2</b>	<b>-1.3</b>
9. BPCL, Mumbai	1123.000	1136.514	785.731	1123.000	1136.514	785.731	44.6	44.6	1.2
10. BPCL, Kochi	880.000	893.877	825.048	880.000	893.877	825.048	8.3	8.3	1.6
<b>Total BPCL</b>	<b>2003.000</b>	<b>2030.391</b>	<b>1610.779</b>	<b>2003.000</b>	<b>2030.391</b>	<b>1610.779</b>	<b>26.1</b>	<b>26.1</b>	<b>1.4</b>
11. HPCL, Mumbai	525.366	551.152	558.835	525.366	551.152	558.835	-1.4	-1.4	4.9
12. HPCL, Visakh	778.498	738.830	640.664	778.498	738.830	640.664	15.3	15.3	-5.1
<b>Total HPCL</b>	<b>1303.864</b>	<b>1289.982</b>	<b>1199.499</b>	<b>1303.864</b>	<b>1289.982</b>	<b>1199.499</b>	<b>7.5</b>	<b>7.5</b>	<b>-1.1</b>
13. CPCL, Manali	876.800	900.031	839.086	876.800	900.031	839.086	7.3	7.3	2.6
14. CPCL, Narimanam(CBR)	41.100	39.079	72.277	41.100	39.079	72.277	-45.9	-45.9	-4.9
<b>Total CPCL</b>	<b>917.900</b>	<b>939.110</b>	<b>911.363</b>	<b>917.900</b>	<b>939.110</b>	<b>911.363</b>	<b>3.0</b>	<b>3.0</b>	<b>2.3</b>
15. NRL, Numaligarh	80.000	1.461	210.487	80.000	1.461	210.487	-99.3	-99.3	-98.2
16. MRPL, Mangalore	1150.000	1111.415	1098.729	1150.000	1111.415	1098.729	1.2	1.2	-3.4
17. ONGC, Tatipaka	5.171	3.999	4.431	5.171	3.999	4.431	-9.7	-9.7	-22.7
<b>B. Joint Venture Sub Total</b>	<b>737.705</b>	<b>897.408</b>	<b>1329.373</b>	<b>737.705</b>	<b>897.408</b>	<b>1329.373</b>	<b>-32.5</b>	<b>-32.5</b>	<b>21.6</b>
18. BORL, Bina ^	0.000	1.514	484.957	0.000	1.514	484.957	-99.7	-99.7	
19. HMEL, GGSR, Bhatinda	737.705	895.894	844.416	737.705	895.894	844.416	6.1	6.1	21.4
<b>C. Private Sector</b>	<b>6676.962</b>	<b>6762.447</b>	<b>6673.231</b>	<b>6676.962</b>	<b>6762.447</b>	<b>6673.231</b>	<b>1.3</b>	<b>1.3</b>	<b>1.3</b>
20. RIL, Jamnagar	1864.076	2023.860	1864.076	1864.076	2023.860	1864.076	8.6	8.6	8.6
21. RIL, SEZ	3115.000	3020.156	3115.000	3115.000	3020.156	3115.000	-3.0	-3.0	-3.0
<b>Total RIL</b>	<b>4979.076</b>	<b>5044.016</b>	<b>4979.076</b>	<b>4979.076</b>	<b>5044.016</b>	<b>4979.076</b>	<b>1.3</b>	<b>1.3</b>	<b>1.3</b>
22. Essar Oil Ltd.(EOL), Vadinar	1697.886	1718.431	1694.155	1697.886	1718.431	1694.155	1.4	1.4	1.2
<b>TOTAL(A+B+C)</b>	<b>16980.354</b>	<b>17088.584</b>	<b>17603.045</b>	<b>16980.354</b>	<b>17088.584</b>	<b>17603.045</b>	<b>-2.9</b>	<b>-2.9</b>	<b>0.6</b>

\*: Provisional.

\*\*: Revised

^: Planned maintenance &amp; inspection turnaround of the refinery is scheduled in Apr'15-May'15

Reasons for shortfall are indicated in the note.

**MINISTRY OF PETROLEUM & NATURAL GAS**  
**Refinery-wise Capacity Utilisation during the month of April, 2015 and cumulatively for the period April, 2015 vis-à-vis April, 2014**

(Qty: '000' Tonnes)

Name of Undertaking/Unit	April, 2015			April, 2014			Cumulative (April - April)					
	Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of I/C	2015-16			2014-15		
							Prorated Installed Capacity	Actual Crude T'put *	% Utilisation of I/C	Prorated Installed Capacity	Actual Crude T'put	% Utilisation of I/C
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
<b>A. Public Sector</b>	<b>9841.00</b>	<b>9428.73</b>	<b>95.81</b>	<b>9868.00</b>	<b>9600.44</b>	<b>97.29</b>	<b>9841.00</b>	<b>9428.73</b>	<b>95.81</b>	<b>9868.00</b>	<b>9600.44</b>	<b>97.29</b>
1. IOC, Guwahati	82.00	93.52	114.05	82.00	85.54	104.32	82.00	93.52	114.05	82.00	85.54	104.32
2. IOC, Barauni	492.00	474.42	96.43	493.00	531.60	107.83	492.00	474.42	96.43	493.00	531.60	107.83
3. IOC, Koyali	1123.00	603.79	53.77	1126.00	1126.37	100.03	1123.00	603.79	53.77	1126.00	1126.37	100.03
4. IOC, Haldia	615.00	647.11	105.22	616.00	632.28	102.64	615.00	647.11	105.22	616.00	632.28	102.64
5. IOC, Mathura	656.00	675.39	102.96	658.00	741.18	112.64	656.00	675.39	102.96	658.00	741.18	112.64
6. IOC, Digboi	53.00	29.17	55.05	53.00	38.51	72.66	53.00	29.17	55.05	53.00	38.51	72.66
7. IOC, Panipat	1230.00	1293.08	105.13	1233.00	1225.70	99.41	1230.00	1293.08	105.13	1233.00	1225.70	99.41
8. IOC, Bongaigaon	193.00	235.88	122.22	193.00	183.98	95.33	193.00	235.88	122.22	193.00	183.98	95.33
<b>Total IOC</b>	<b>4443.00</b>	<b>4052.37</b>	<b>91.21</b>	<b>4455.00</b>	<b>4565.15</b>	<b>102.47</b>	<b>4443.00</b>	<b>4052.37</b>	<b>91.21</b>	<b>4455.00</b>	<b>4565.15</b>	<b>102.47</b>
9. BPCL, Mumbai	984.00	1136.51	115.50	986.00	785.73	79.69	984.00	1136.51	115.50	986.00	785.73	79.69
10. BPCL, Kochi	779.00	893.88	114.75	781.00	825.05	105.64	779.00	893.88	114.75	781.00	825.05	105.64
<b>Total BPCL</b>	<b>1762.00</b>	<b>2030.39</b>	<b>115.23</b>	<b>1767.00</b>	<b>1610.78</b>	<b>0.00</b>	<b>1762.00</b>	<b>2030.39</b>	<b>115.23</b>	<b>1767.00</b>	<b>1610.78</b>	<b>91.16</b>
12. HPCL, Mumbai	533.00	551.15	103.41	534.00	484.96	90.82	533.00	551.15	103.41	534.00	558.84	104.65
13. HPCL, Visakh	680.00	738.83	108.65	682.00	640.66	93.94	680.00	738.83	108.65	682.00	640.66	93.94
<b>Total HPCL</b>	<b>1213.00</b>	<b>1289.98</b>	<b>106.35</b>	<b>1216.00</b>	<b>1199.50</b>	<b>98.64</b>	<b>1213.00</b>	<b>1289.98</b>	<b>106.35</b>	<b>1216.00</b>	<b>1199.50</b>	<b>98.64</b>
14. CPCL, Manali	861.00	900.03	104.53	863.00	839.09	97.23	861.00	900.03	104.53	863.00	839.09	97.23
15. CPCL, Narimanam	82.00	39.08	47.66	82.00	72.28	88.14	82.00	39.08	47.66	82.00	72.28	88.14
<b>Total CPCL</b>	<b>943.00</b>	<b>939.11</b>	<b>99.59</b>	<b>945.00</b>	<b>911.36</b>	<b>96.44</b>	<b>943.00</b>	<b>939.11</b>	<b>99.59</b>	<b>945.00</b>	<b>911.36</b>	<b>96.44</b>
16. NRL, Numaligarh	246.00	1.46	0.59	247.00	210.49	85.22	246.00	1.46	0.59	247.00	210.49	85.22
17. MRPL, Mangalore	1230.00	1111.42	90.36	1233.00	1098.73	89.11	1230.00	1111.42	90.36	1233.00	1098.73	89.11
18. ONGC, Tatipaka	5.00	4.00	79.99	5.00	4.43	88.61	5.00	4.00	79.99	5.00	4.43	88.61
<b>B. Joint Venture Sub Total</b>	<b>1230.00</b>	<b>897.41</b>	<b>72.96</b>	<b>1233.00</b>	<b>1329.37</b>	<b>107.82</b>	<b>1230.00</b>	<b>897.41</b>	<b>72.96</b>	<b>1233.00</b>	<b>1329.37</b>	<b>107.82</b>
18. BORL, Bina	492.00	1.51	0.31	493.00	484.96	98.37	492.00	1.51	0.31	493.00	484.96	98.37
19. HMEL, GGSR, Bhatinda	738.00	895.89	121.39	740.00	844.42	114.11	738.00	895.89	121.39	740.00	844.42	114.11
<b>C. Private Sector</b>	<b>6557.00</b>	<b>6762.45</b>	<b>103.13</b>	<b>6575.00</b>	<b>6673.23</b>	<b>101.49</b>	<b>6557.00</b>	<b>6762.45</b>	<b>103.13</b>	<b>6575.00</b>	<b>6673.23</b>	<b>101.49</b>
20. RPL, Jamnagar	2705.00	2023.86	74.82	2712.00	1864.08	68.73	2705.00	2023.86	74.82	2712.00	1864.08	68.73
21. RIL, SEZ	2213.00	3020.16	136.47	2219.00	3115.00	140.38	2213.00	3020.16	136.47	2219.00	3115.00	140.38
22. Essar Oil Ltd.(EOL), Vadinar	1639.00	1718.43	104.85	1644.00	1694.16	103.05	1639.00	1718.43	104.85	1644.00	1694.16	103.05
<b>TOTAL</b>	<b>17628.00</b>	<b>17088.58</b>	<b>96.94</b>	<b>17677.00</b>	<b>17603.04</b>	<b>99.58</b>	<b>17628.00</b>	<b>17088.58</b>	<b>96.94</b>	<b>17677.00</b>	<b>17603.04</b>	<b>99.58</b>

\*: Provisional.

I/C: Installed Capacity.

## MINISTRY OF PETROLEUM &amp; NATURAL GAS

## Review of Production of Petroleum Products during the month of April, 2015 and cumulatively for the period April, 2015 vis-à-vis April, 2014

(Qty: '000' Tonnes)

Name of Undertaking/Unit	Planned production during the month	Production during the		Cumulative Production (April - March)			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year	Planned production during current year	Actual production during current year	Actual production during corresponding period of last year	During the month under review	Upto the end of the period	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<b>I. Production of Petroleum Products by Refinery</b>									
<b>A. Public Sector</b>	<b>8845.354</b>	<b>8724.908</b>	<b>8956.300</b>	<b>8845.354</b>	<b>8724.908</b>	<b>8956.300</b>	<b>-2.6</b>	<b>-2.6</b>	<b>-1.4</b>
1. IOC, Guwahati	80.426	97.579	86.152	80.426	97.579	86.152	13.3	13.3	21.3
2. IOC, Barauni	475.797	438.403	484.813	475.797	438.403	484.813	-9.6	-9.6	-7.9
3. IOC, Koyali, Gujarat	517.358	538.291	1037.140	517.358	538.291	1037.140	-48.1	-48.1	4.0
4. IOC, Haldia	589.000	547.558	579.465	589.000	547.558	579.465	-5.5	-5.5	-7.0
5. IOC, Mathura	686.284	649.307	735.683	686.284	649.307	735.683	-11.7	-11.7	-5.4
6. IOC, Digboi	34.150	21.002	43.149	34.150	21.002	43.149	-51.3	-51.3	-38.5
7. IOC, Panipat	1225.072	1311.670	1198.516	1225.072	1311.670	1198.516	9.4	9.4	7.1
8. IOC, Bongaigaon	178.934	197.613	172.075	178.934	197.613	172.075	14.8	14.8	10.4
<b>Total IOC</b>	<b>3787.021</b>	<b>3801.423</b>	<b>4336.993</b>	<b>3787.021</b>	<b>3801.423</b>	<b>4336.993</b>	<b>-12.3</b>	<b>-12.3</b>	<b>0.4</b>
9. BPCL, Mumbai	1071.710	1070.920	744.273	1071.710	1070.920	744.273	43.9	43.9	-0.1
10. BPCL, Kochi	821.300	839.305	768.792	821.300	839.305	768.792	9.2	9.2	2.2
<b>Total BPCL</b>	<b>1893.010</b>	<b>1910.225</b>	<b>1513.065</b>	<b>1893.010</b>	<b>1910.225</b>	<b>1513.065</b>	<b>26.2</b>	<b>26.2</b>	<b>0.9</b>
11. HPCL, Mumbai	492.722	497.339	534.092	492.722	497.339	534.092	-6.9	-6.9	0.9
12. HPCL, Visakh	717.521	652.613	596.322	717.521	652.613	596.322	9.4	9.4	-9.0
<b>Total HPCL</b>	<b>1210.243</b>	<b>1149.952</b>	<b>1130.414</b>	<b>1210.243</b>	<b>1149.952</b>	<b>1130.414</b>	<b>1.7</b>	<b>1.7</b>	<b>-5.0</b>
13. CPCL, Manali	800.757	822.318	779.398	800.757	822.318	779.398	5.5	5.5	-
14. CPCL, Narimanam(CBR)	41.798	39.825	72.402	41.798	39.825	72.402	-45.0	-45.0	-
<b>Total CPCL</b>	<b>842.555</b>	<b>862.143</b>	<b>851.800</b>	<b>842.555</b>	<b>862.143</b>	<b>851.800</b>	<b>1.2</b>	<b>1.2</b>	<b>2.3</b>
15. NRL, Numaligarh	73.580	6.415	185.807	73.580	6.415	185.807	-96.5	-96.5	-91.3
16. MRPL, Mangalore	1033.850	990.789	933.837	1033.850	990.789	933.837	6.1	6.1	-4.2
17. ONGC, Tatipaka	5.096	3.961	4.385	5.096	3.961	4.385	-9.7	-9.7	-22.3
<b>B. Joint Venture Sub Total</b>	<b>694.672</b>	<b>839.177</b>	<b>1231.197</b>	<b>694.672</b>	<b>839.177</b>	<b>1231.197</b>	<b>-31.8</b>	<b>-31.8</b>	<b>20.8</b>
18. BORL Bina ^	0.000	0.319	449.921	0.000	0.319	449.921	-99.9	-99.9	-
19. HMEL, GGSR, Bhatinda	694.672	838.858	781.276	694.672	838.858	781.276	7.4	7.4	20.8
<b>C. Private Sector</b>	<b>6914.888</b>	<b>6585.965</b>	<b>6789.150</b>	<b>6914.888</b>	<b>6585.965</b>	<b>6789.150</b>	<b>-3.0</b>	<b>-3.0</b>	<b>-4.8</b>
1. RIL, Jamnagar	1910.818	2060.253	1910.818	1910.818	2060.253	1910.818	7.8	7.8	7.8
2. RIL (SEZ)	3360.000	2883.577	3360.000	3360.000	2883.577	3360.000	-14.2	-14.2	-14.2
3. Essar Oil Ltd.(EOL), Vadinar	1644.070	1642.135	1518.332	1644.070	1642.135	1518.332	8.2	8.2	-0.1
<b>Total Refinery (A+B+C)</b>	<b>16454.915</b>	<b>16150.050</b>	<b>16976.647</b>	<b>16454.915</b>	<b>16150.050</b>	<b>16976.647</b>	<b>-4.9</b>	<b>-4.9</b>	<b>-1.9</b>
<b>II. Production of Petroleum Products by Fractionators</b>									
						<b>0.000</b>			
ONGC	225.204	211.205	222.110	225.204	211.205	222.110	-4.9	-4.9	-6.2
OIL	3.900	3.767	4.187	3.900	3.767	4.187	-10.0	-10.0	-3.4
GAIL	96.230	88.936	98.616	96.230	88.936	98.616	-9.8	-9.8	-7.6
<b>D. Total Fractionators</b>	<b>325.334</b>	<b>303.908</b>	<b>324.913</b>	<b>325.334</b>	<b>303.908</b>	<b>324.913</b>	<b>-6.5</b>	<b>-6.5</b>	<b>-6.6</b>
<b>Grand Total (A+B+C+D)</b>	<b>16780.248</b>	<b>16453.958</b>	<b>17301.560</b>	<b>16780.248</b>	<b>16453.958</b>	<b>17301.560</b>	<b>-4.9</b>	<b>-4.9</b>	<b>-1.9</b>

\*: Provisional.

\*\*Revised

^: Planned maintenance &amp; inspection turnaround of the refinery is scheduled in Apr'15-May'15

**MINISTRY OF PETROLEUM & NATURAL GAS**  
**ECONOMICS & STATISTICS DIVISION**

**Brief note on the Production Performance of Oil & Natural Gas Sector for the month of April, 2015 vis-a-vis April, 2014**

**1. Crude Oil**

**A: CRUDE OIL PRODUCTION**

Month / Period	Planned Target (TMT)	Actual Production (TMT)	% age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
April, 2015*	2948.565	3020.083	102.43	2.43	-2.70
April, 2014		3104.029			

TMT: Thousand Metric Tonnes.

\*: Provisional.

**B: COMPANY-WISE ACHIEVEMENT**

(Figures in TMT)

Company / State	Planned Target 2015-16	Current Month (April'15)		%age achievement	Surplus(+) Shortfall(-) (%age)
		Target	Actual		
<b>ONGC</b>	<b>22732.000</b>	<b>1793.991</b>	<b>1810.033</b>	<b>100.9</b>	<b>0.9</b>
Andhra Pradesh	280.200	22.444	24.003	106.9	6.9
Assam	1016.400	78.017	79.654	102.1	2.1
Gujarat	4554.400	364.035	354.602	97.4	-2.6
Tamil Nadu	269.000	20.783	21.538	103.6	3.6
Offshore	16612.000	1308.712	1330.236	101.6	1.6
<b>OIL</b>	<b>3595.000</b>	<b>282.371</b>	<b>280.710</b>	<b>99.4</b>	<b>-0.6</b>
Assam	3587.996	281.928	280.297	99.4	-0.6
Arunachal Pradesh	7.004	0.443	0.413	93.2	-6.8
<b>PRIVATE/JVC</b>	<b>10718.741</b>	<b>872.203</b>	<b>929.340</b>	<b>106.6</b>	<b>6.6</b>
Onshore	8270.870	677.848	719.386	106.1	6.1
Offshore	2447.871	194.355	209.954	108.0	8.0
<b>TOTAL</b>	<b>37045.741</b>	<b>2948.565</b>	<b>3020.083</b>	<b>102.4</b>	<b>2.4</b>

**C: REASONS FOR SHORTEFALL**

**Oil & Natural Gas Corporation**

**Gujarat:** Production from Santhal, North Kadi & Sobhasan fields of Mehsana affected due to increase in water cut, decline in air injection & poor influx. Poor influx, closure of gas lift wells caused by leakage in Hazira Motwan Gas pipeline in Ankleshwar.

**Oil India Limited**

**Assam & Arunachal Pradesh:** Disruption in OIL's Field operation on 26.04.2015 & 27.04.2015 resulted in loss of around 400 MT. Severe storm affected working of Gas Lift Compressor (Kathaloni & Tengakhat).

**Pvt/JVs ( Reported by DGH)**

**Gujarat :** Lack of adequate EPS facility to handle increasing water in existing wells in CB-ONN-2000/1. Dholasan's well SD#1, ND#1A under Work Over

**Eastern Offshore (RIL):** MA#5 well closed from 24-27 April'15 in KG-DWN-98/3 block.

**Arunachal Pradesh:** Frequent shut-in for well intervention due to repeated sand ingress in Kharsang. -Planned shut-down activity for May-15 was carried out in Apr-15.

**Western Offshore (ONGC+BG+RIL):** PD platform shutdown taken for riser repair in Panna-Mukta.

A statement showing State-wise Crude Oil Production during April 2015 vis-à-vis April, 2014 is at Annexure-I.

## 2. Natural Gas

### A: NATURAL GAS PRODUCTION

Month / Period	Planned Target (MMSCM)	Actual Production (MMSCM)	% age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
April, 2015*	2738.095	2669.434	97.49	-2.51	-3.62
April, 2014		2769.825			

MCM: Million Cubic Meters.

\*: Provisional.

### B: COMPANY-WISE ACHIEVEMENT

(Figures in MMSCM)

Company / State	Planned Target 2015-16	Current Month (April'15)		%age achievement	Surplus(+) Shortfall(-) (%age)
		Target	Production		
<b>ONGC</b>	<b>23908.000</b>	<b>1812.474</b>	<b>1781.101</b>	<b>98.27</b>	<b>-1.73</b>
Andhra Pradesh	807.000	48.956	52.927	108.11	8.11
Assam	473.000	36.348	33.311	91.65	-8.35
Gujarat	1223.000	100.892	117.892	116.85	16.85
Rajasthan	15.000	1.230	0.680	55.31	-44.69
Tamil Nadu	1269.000	98.211	88.512	90.12	-9.88
Tripura	1576.000	119.247	99.654	83.57	-16.43
Offshore	18545.000	1407.592	1388.124	98.62	-1.38
<b>OIL (Onshore)</b>	<b>3009.973</b>	<b>229.486</b>	<b>194.809</b>	<b>84.89</b>	<b>-15.11</b>
Assam	2756.153	206.846	181.877	87.93	-12.07
Arunachal Pradesh	13.820	1.140	1.015	89.04	-10.96
Rajasthan	240.000	21.500	11.917	55.43	-44.57
<b>Pvt/JVCs</b>	<b>8361.908</b>	<b>696.135</b>	<b>693.524</b>	<b>99.62</b>	<b>-0.38</b>
Onshore	999.240	81.905	90.134	110.05	10.05
CBM	618.006	50.656	29.984	59.19	-40.81
Offshore	6744.663	563.574	573.406	101.74	1.74
<b>TOTAL</b>	<b>35279.881</b>	<b>2738.095</b>	<b>2669.434</b>	<b>97.49</b>	<b>-2.51</b>

### C: REASONS FOR SHORTEFALL

#### Oil & Natural Gas Corporation

**Western Offshore:** Restricted production during pigging of 24" LA-Suvali gas line in Bassein field.

**Eastern Offshore:** Restricted gas withdrawal by GAIL in view of safety issues of GAIL's pipeline.

**Gujarat:** Closure of wells due to unplanned shut down of GAIL 12" Gas line from Ahmedabad/Kalol to Ramol & less associated gas production because of less crude production.

**Rajasthan:** Less offtake by consumers.

**Assam:** Less associated gas production and Less offtake & lack of consumers.

**Tripura:** Less offtake by consumers.

**Tamil Nadu:** Cauvery Production affected due to M/s GAIL's consumer Shutdown at Ramnad & Kovilkallpal field.

#### Oil India Limited

**Assam & Arunachal Pradesh:** Disruption in OIL's Field operation on 26.04.2015 & 27.04.2015 resulted in loss of around 400 MT. Severe storm affected working of Gas Lift Compressor (Kathaloni & Tengakhat).

#### Pvt/JVs ( Reported by DGH)

**Gujarat:** Wells producing on intermittent basis in CB-ON/2. Controlled production pending receipt of Gas sales agreement(GSA) in Kanwara.

**Madhya Pradesh (RIL):** Incidental CBM gas being produced in small quantities

**Jharkhand:** Incidental CBM gas being produced and sold

**West Bengal:** Forest Clearance received late & Prolonged dewatering in new wells

**Eastern Offshore (RIL):** MA#5 well closed from 24-27 April'15 in KG-DWN-98/3 block.

**Western Offshore (ONGC+BG+RIL):** PD platform shutdown taken for riser repair in Panna-Mukta.

A statement showing State-wise Natural Gas Production during April, 2015 vis-à-vis April, 2014 is at Annexure-II.

### 3. Refinery Production & Capacity Utilisation

#### A: REFINERY CRUDE THROUGHPUT (IN TERMS OF CRUDE OIL PROCESSED)

Month / Period	Planned Target (TMT)	Actual Production (TMT)	% age achievement	Surplus(+) Shortfall(-) Vis-à-vis target (%age)	Surplus(+) Shortfall(-) over last year (%age)
April, 2015*	16980.354	17088.584	100.64	0.64	-2.92
April, 2014		17603.045			

\*: Provisional.

#### B: COMPANY-WISE ACHIEVEMENT

(Figures in TMT)

Company / State	Planned Target 2015-16	Current Month (April'15)		%age achievement	Surplus(+) Shortfall(-) (%age)
		Target	Actual		
IOCL	54999.994	4105.752	4052.370	98.70	-1.30
BPCL	23197.000	2003.000	2030.391	101.37	1.37
HPCL	16199.876	1303.864	1289.982	98.94	-1.06
CPCL	10800.100	917.900	939.110	102.31	2.31
NRL	2700.000	80.000	1.461	1.83	-98.17
MRPL	15250.000	1150.000	1111.415	96.64	-3.36
ONGC	60.882	5.171	3.999	77.34	-22.66
BORL	5200.000	0.000	1.514	-	-
HMEL	9000.000	737.705	895.894	121.44	21.44
RIL	68041.547	4979.076	5044.016	101.30	1.30
EOL	18792.759	1697.886	1718.431	101.21	1.21
<b>TOTAL (Crude oil Processed)</b>	<b>224242.157</b>	<b>16980.354</b>	<b>17088.584</b>	<b>100.64</b>	<b>0.64</b>

#### Note:

The crude throughput in IOC (Guwahati, Panipat, & Bongaigaon), BPCL (Mumbai & Kochi), HPCL(Mumbai), CPCL (Manali), BORL (Bina), HMEL (GGSR-Bhatinda), RIL (Jamnagar) and EOL (Vadinar) refineries has exceeded planned target.

The crude throughput in IOC (Barauni, Gujarat, Haldia, Mathura & Digboi), HPCL (Visakh), CPCL (CBR), NRL(Numaligarh), MRPL (Mangalore) ONGC (Tatipaka) and RIL (Jamnagar-SEZ) refineries was less than its planned target.

#### C: REASONS FOR SHORTFALL

**IOCL, Barauni:** Throughput is restricted in line with FO demand & due to black oil containment problem.

**IOCL, Mathura:** Throughput is restricted due to exchanger problem in DHDT.

**IOCL, Digboi:** Low throughput is due to extended planned shutdown.

**HPCL, Visakh:** Lower crude availability and unplanned shutdown of CDU-1.

**CPCL, Narimanam(CBR):** Marginal variation.

**NRL, Numaligarh:** Deferred RTA (refinery shutdown)

**MRPL, Mangalore:** CDU-1 and CDU-3 tripped due to CPP power failure on 08/04/2015 which accounts lesser crude processing by 4 TMT. CDU-1 tripped due to CPP power failure on 21/4/2015 which accounts lesser crude processing by 4.0 TMT. As per plan VLCC was supposed to arrive on 8/4/15 but in actual it arrived on 10/4/2015 due to which there was delay of CDU-2 start up. CDU-2 started on 11/4/2015 which accounts lesser crude processing by 45 TMT.

A statement showing refinery-wise crude processed during the month of April 2015 vis-à-vis April, 2014 is at Annexure-III.

#### D: REFINERY CAPACITY UTILISATION

Month	Utilization (%)	Period	Utilization (%)
April, 2015*	96.9	04/15	96.9
April, 2014	99.6	04/14	99.6

The refinery-wise details of the capacity utilization during April 2015 and cumulatively for the period April, 2015 vis-a-vis April, 2014 are given in Annexure-IV.