

**MINISTRY OF PETROLEUM & NATURAL GAS
ECONOMIC DIVISION**

BRIEF NOTE ON THE PRODUCTION PERFORMANCE OF OIL & NATURAL GAS SECTOR FOR THE MONTH OF APRIL, 2012

I. A. CRUDE OIL PRODUCTION – PERFORMANCE

Month / Period	Actual Production (MMT)	Surplus(+) Shortfall(-) over last year (%age)
April, 2012*	3.144	-1.3
April, 2011	3.186	

MMT: Million Metric Tonnes. *: Provisional.

Note: Targets for the month are yet to be finalised.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Actual Production (MMT)
ONGC	1.8750
Gujarat	0.4360
Andhra Pradesh	0.0240
Tamil Nadu	0.0210
Assam	0.0960
Mumbai Region (incl Mumbai High)	1.2980
OIL	0.3159
Assam	0.3142
Arunachal Pradesh	0.0017
PRIVATE/JVC	0.9527
TOTAL	3.1436

A statement showing Crude Oil Production during April, 2012 vis-à-vis planned production is at Annexure-I.

**II. A. REFINERY PRODUCTION
(IN TERMS OF CRUDE THROUGHPUT)**

Month / Period	Actual Production (MMT)	Surplus(+) Shortfall(-) over last year (in %age)
April, 2012*	13.614	-22.4
April, 2011	17.549	

*: Provisional.

Note: Targets for the month are yet to be finalised.

A statement showing refinery-wise production during the month of April, 2012 vis-à-vis planned target is at Annexure-II.

III. A. NATURAL GAS PRODUCTION

Month / Period	Actual Production (MCM)	Surplus(+) Shortfall(-) over
April, 2012*	3632.7	-11.3
April, 2011	4096.3	

MCM: Million Cubic Metres. *: Provisional.

Note: Targets for the month are yet to be finalised.

B. COMPANY-WISE ACHIEVEMENT

Company / State	Actual Production (MCM)
ONGC	1969.8
Gujarat	164.1
Rajasthan	0.7
Andhra Pradesh	114.3
Tamil Nadu	97.8
Assam	40.4
Tripura	51.7
Mumbai High Offshore	1500.9
OIL	200.7
Assam	194.0
Arunachal Pradesh	1.4
Rajasthan	5.3
PRIVATE/JVC	1462.2
Onshore \$	59.1
Offshore	1403.1
TOTAL	3632.7

\$: Including Coal Bed Methane production.

A statement showing natural gas production during April, 2012 vis-à-vis 2011 is at

Annexure-I

MINISTRY OF PETROLEUM & NATURAL GAS
Review of Crude Oil Production during the month of April, 2012

(Qty: '000' Tonnes)

Name of the Undertaking / Unit	Production during the		% variation
	Month under review*	Corres- ponding month last year	over last year During the month under review
1	2	3	4
A. Production of Crude Oil			
1. Oil & Natural Gas Corp. Ltd.	1875.0	1968.0	-4.7
Onshore	577.0	622.0	-7.2
Gujarat	436.0	473.0	-7.8
Andhra Pradesh \$	24.0	27.0	-11.1
Tamil Nadu	21.0	20.0	5.0
Assam	96.0	102.0	-5.9
Mumbai High Offshore	1298.0	1346.0	-3.6
Oil	1121.0	1186.0	-5.5
Condensates	177.0	160.0	10.6
2. Oil India Ltd. (OIL)	315.9	316.7	-0.3
Assam	314.2	314.4	-0.1
Arunachal Pradesh	1.7	2.3	-26.1
3. DGH (Private / JVC)	952.7	901.1	5.7
Onshore	689.6	543.0	27.0
Arunachal Pradesh	8.2	7.5	9.6
Assam	0.0	0.2	-100.0
Gujarat	13.5	11.5	17.6
Rajasthan	667.8	523.8	27.5
Offshore	263.2	358.1	-26.5
GRAND TOTAL (1+2+3)	3143.6	3185.8	-1.3
Onshore	1582.5	1481.7	6.8
Offshore	1561.2	1704.1	-8.4

Note: Targets for the year 2012-13 have not been finalized.

*: Provisional.

\$: Includes production from offshore east coast.

Annexure-II

MINISTRY OF PETROLEUM & NATURAL GAS
Review of Refinery Production (in terms of Crude Throughput) during the month of April, 2012
 (Qty: '000' Tonnes)

Name of the PSU / Private Co.	Production during the		% variation
	Month under review*	Corres- ponding month last year	During the month under review
1	2	3	4
B. Refinery Production			
(In terms of crude throughput)			
Public Sector	9185.036	9947.5	-7.7
1. IOC, Guwahati	91.3	97.7	-6.6
2. IOC, Barauni	572.8	524.9	9.1
3. IOC, Koyali	983.2	1225.1	-19.8
4. IOC, Haldia	678.1	704.5	-3.7
5. IOC, Mathura	763.2	744.7	2.5
6. IOC, Digboi	44.6	15.8	182.4
7. IOC, Panipat	1243.4	1292.7	-3.8
8. IOC, Bongaigaon	174.6	170.6	2.4
Total IOC	4551.181	4776.0	-4.7
9. BPCL, Mumbai	1088.7	1088.7	0.0
10. BPCL, Kochi	875.8	653.7	34.0
Total BPCL	1964.476	1742.4	12.7
11. HPCL, Mumbai	417.1	531.6	-21.5
12. HPCL, Visakh	624.0	722.7	-13.7
Total HPCL	1041.049	1254.3	-17.0
13. CPCL, Manali	726.3	900.1	-19.3
14. CPCL, Narimanam(CBR)	41.2	59.4	-30.7
Total CPCL	767.412	959.5	-20.0
15. NRL, Numaligarh	90.4	212.5	-57.5
16. MRPL, Mangalore	766.5	995.4	-23.0
17. ONGC, Tatipaka	4.1	7.4	-44.8
Private Sector \$	4429.129	7601.7	-41.7
1. RIL, Jamnagar	3002.0	2861.0	4.9
2. RIL, Jamnagar(SEZ)		3543.4	
2. Essar Oil Ltd.(EOL), Vadinar	1427.1	1197.3	19.2
TOTAL(B) \$	13614.165	17549.1	-22.4

Note: Targets for the year 2012-13 have not yet been finalized.

*: Provisional.

\$: RPL(SEZ) Planned targets & production (in terms of crude throughput) not reported.

Annexure-III

MINISTRY OF PETROLEUM & NATURAL GAS
Refinery-wise Capacity Utilisation during the month of April, 2011

Name of the PSU / Private Co.	(Qty: '000' Tonnes)		1999-00	2000-01
	April,2012	April,2011		
	Actual Crude T'put *	Actual Crude T'put *	1999-00	2000-01
	1	2	1.9.1999	7.7.2000
C. Refinery-wise Capacity Utilisation				
Public Sector	9185.0	9947.5	1000	1000
1. IOC, Guwahati	91.3	97.7	1000	1000
2. IOC, Barauni	572.8	524.9		
3. IOC, Koyali	983.2	1225.1		
4. IOC, Haldia	678.1	704.5		
5. IOC, Mathura	763.2	744.7		
6. IOC, Digboi	44.6	15.8		
7. IOC, Panipat	1243.4	1292.7		
8. IOC, Bongaigaon	174.6	170.6		
Total IOC	4551.181	4776.0		
9. BPCL, Mumbai	1088.7	1088.7		
10. BPCL, Kochi	875.8	653.7		
Total BPCL	1964.476	1742.4		
11. HPCL, Mumbai	417.1	531.6		
12. HPCL, Visakh	624.0	722.7		
Total HPCL	1041.049	1254.3		
13. CPCL, Manali	726.3	900.1		
14. CPCL, Narimanam	41.2	59.4		
Total CPCL	767.412	959.5		
15. NRL, Numaligarh	90.4	212.5		
16. MRPL, Mangalore	766.5	995.4		
17. ONGC, Tatipaka	4.1	7.4		
Private Sector \$	4429.1	7601.7		
1. RPL, Jamnagar	3002.0	2861.0		
2. RIL, Jamnagar(SEZ)		3543.4		
3. Essar Oil Ltd.(EOL), Vadinar	1427.1	1197.3		
TOTAL \$	13614.2	17549.1		

*: Provisional.

\$: RPL(SEZ) with refining capacity 27 MMT was commissioned on 25.12.2008 but crude throughput not reported by the refinery and not included in total prorated installed capacity.

							Installed capacity of refineries as on 1.4.2011 Panipat wef 1.1.2011		
							2008-09		
							2007-08		
2005-06	2005-06								
2004-05	2006-07	2006-07	2006-07	2006-07	2006-07	2006-07	1.4.2010	As on 01.4.2011	
CPCL	BPCL	Panipat							
1.4.2004	oct'2005	12.1.07	1.4.2010	As on 01.4.2011					
RPL									
Bar/GBR									
Guj/Hal									
ONGC									
2.9.2001	1.4.2002	1.4.2003	1.1.2004	1.4.2004	oct'2005	12.1.07	1.4.2010	As on 01.4.2011	
85618	87668	89968	91368	94368	99468	105468	111886	116898	
1000	1000	1000	1000	1000	1000	1000	1000	1000	
4200	4200	6000	6000	6000	6000	6000	6000	6000	
12500	13700	13700	13700	13700	13700	13700	13700	13700	
3750	4600	4600	6000	6000	6000	6000	7500	7500	
8000	8000	8000	8000	8000	8000	8000	8000	8000	
650	650	650	650	650	650	650	650	650	
6000	6000	6000	6000	6000	6000	12000	12000	15000	
2350	2350	2350	2350	2350	2350	2350	2350	2350	
6900	6900	6900	6900	6900	12000	12000	12000	12000	
7500	7500	7500	7500	7500	7500	7500	9500	9500	
5500	5500	5500	5500	5500	5500	5500	5500	6500	
7500	7500	7500	7500	7500	7500	7500	8300	8300	
6500	6500	6500	6500	9500	9500	9500	9500	10500	
500	500	1000	1000	1000	1000	1000	1000	1000	
3000	3000	3000	3000	3000	3000	3000	3000	3000	
9690	9690	9690	9690	9690	9690	9690	11820	11820	
78	78	78	78	78	78	78	66	78	
27000	27000	27000	33000	33000	33000	43500	43500	43500	
27000	27000	27000	33000	33000	33000	33000	33000	33000	
					0	10500	10500	10500	
112618	114668	116968	124368	127368	132468	148968	155386	160398	

Installed capacity
of refineries as
on 1.4.2011

As on 01.4.2011

120066

1000

6000

13700

7500

8000

650

15000

2350

12000

9500

6500

8300

10500

1000

3000

15000

66

78000

33000

27000

18000

198066

Annexure-III

MINISTRY OF PETROLEUM & NATURAL GAS

Review of Natural Gas Production during the month of April, 2012

Name of the Undertaking / Unit	(Qty: Million Cubic Metres)		
	Production during the Month under review *	Corres- ponding month last year	% variation During the month under review over last year
1	2	3	4
C. Natural Gas Production			
1. Oil & Natural Gas Corp. Ltd.	1969.8	1870.3	5.3
Onshore	469.0	441.6	6.1
Gujarat	164.1	147.9	10.9
Rajasthan	0.7	1.0	-32.0
Andhra Pradesh	114.3	105.5	8.3
Tamil Nadu	97.8	93.7	4.4
Assam	40.4	41.1	-1.7
Tripura	51.7	52.3	-1.2
Offshore	1500.9	1428.7	5.0
Mumbai High Offshore	1500.9	1428.7	5.0
2. Oil India Ltd. (OIL)	200.7	215.4	-6.5
Assam	194.0	199.1	-2.6
Arunachal Pradesh	1.4	1.3	7.7
Rajasthan	5.3	15.0	-65.0
3. DGH (Private / JVC)	1462.2	2010.6	-27.3
Onshore	59.1	53.6	9.3
Arunachal Pradesh	2.6	1.9	35.2
Assam	0.0	1.4	-100.0
Gujarat	19.2	17.9	7.0
Rajasthan	30.5	26.2	16.6
West Bengal \$ (CBM)	6.4	5.8	9.9
Madhya Pradesh (CBM)	0.2	0.1	80.0
Jharkhand (CBM)	0.3	0.3	4.0
Offshore	1403.1	1957.0	-28.3
TOTAL (1+2+3)	3632.7	4096.3	-11.3
Onshore	728.8	710.6	2.6
Offshore	2903.9	3385.7	-14.2

Note: Targets for the year 2012-13 have not yet been finalized.

*: Provisional.